### 110116\_Methodist\_B\_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206360 VIC
Gas Gathering System:	Lease Name: METHODIST B
Saltwater Disposal Well - Permit No.:	Sec14 Twp33 R40Ex_W
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 40W Sec 14 All 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
2 of an Dit Dennit No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit:	Haul-Off Workover Drilling
Type of the Landigons,	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
Title: Megalitacity Manager	
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAS CORPORATION COMM
	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	1 8 2040
13727 Noel Rd., Suite 1200	OIL GOOD GOOD TO THE TOTAL OF T
Dallas, Texas 75240	Date: 10/27/16 WICHITA, KS
Title: N. Division Regulatory Manager	Signature: Allene Vallquette
	has been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit "
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	le above injection weil(s) or pit permit.
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
등 그렇다 하다 가장 하는 것 같아. 이 사람들은 그는 사람들은 사람들은 사람들이 되었다.	
Permit No.: Recommended action:	politica of rion
Data	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 1/26/17	PRODUCTION 127(1) JAN 21 ZUII
Mail to: Past OperatorNew Opera	atorDistrict

#### Side Two

#### Must Be Filed For All Wells

Lease Name	METHODIST B		* Location:14	,33S,40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1512920130		1319 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>.</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		PCEIVED  PRATION COMMISSION
		FSL/FNL	FEL/FWL	NOV	0 8 2016
		FSL/FNL	FEL/FWL	CUNSER <sub>VA</sub> WICH	TION DIVISION ITA. KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:Sec14 _Twp33 _S. R40 East ▼ West		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: METHODIST B Well #:1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Received KANSAS CORPORATION CO	DMMISSION		
Surface Owner Information:  Name: USFS  Address 1: 740 Simms St.  NOV 0 8 20  CONSERVATION DIVI	14 to a Flian a Form T 1 involving multiple surface owners, attach an additions		
Address 2:			
is the control of CR-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, taken are preliminary non-binding estimates. The locations may be entered to	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nk natteries, ninellines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered to Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered as Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,    I have not provided this information to the surface owner(s). I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Torm T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
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