KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitte	ed with this form.
check Applicable Boxes:	Effective Date of Transfer:NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 202941 / KR
Gas Gathering System:	Lease Name: Miles 1H
Saltwater Disposal Well - Permit No.:	
Spot Location.	Legal Description of Lease: 1320 FNL & 1320 FEL
feet from E / W Line	"See Attackment 1"
Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: Yes No	
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
Past Operator's Name & Address:	Date: October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	
Title: Vice-President	Signature: Manay a hts Surver
	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's License No. 34832	
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: Kensas CORPORATION COMM
JON PIOT	MINOR COLL
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signatura: NUV 20 2010
Title: MANAGING BIRLETON 7511. 12002.11	CONSERVATION DIVISION WICHTA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation. Commission records only and does not convey any ownership interest in the	s above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	above injection reside, as pare
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
Authorized Signature	FFB 13 2017EEB 13 2011
DISTRICT EPR	PRODUCTION DISTRICT

Well: Miles 1H

County: Kearny

API: 15-093-20676

Legal Description of Unit: E/2 & Nw/4 Sec 19-22S-37W & NW/4 Sec 20-22S-37W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Hines, Stanley E.	Yucca Petroleum Co.	3/12/1976	11/30/1976	52	225	T-22-S, R-37-W SECTION 20: NW/4, AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS
Simmonds, Earl, Et Ux, Et Al	Yucca Petroleum Co.	3/1/1976	11/30/1976	52	203	T-22-S, R-37-W SECTION 20: NW/4, AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS
Summers, Donald E., Et Ux	Yucca Petroleum Co.	7/31/1974	7/31/1974	48	17	T-22-S, R-37-W SECTION 19: NW/4, AS TO RIGHTS FROM THE SURFACE TO A DEPTH 3,200' KEARNY COUNTY, KANSAS
Miles Trust, Catherine D.	Yucca Petroleum Co.	7/31/1974	7/31/1974	48	9	T-22-S, R-37-W SECTION 19: E/2 AS TO RIGHTS FROM THE SURFACE TO A DEPTH OF 3,200' KEARNY COUNTY, KANSAS

Received KANSAS CORPORATION COMMISSION

NOV 28 2016 CONSERVATION DIVISION WICHITA. KS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Side Two

Must Be Filed For All Wells

_ease Name: _	Miles 1H		* Location:_S	EC. 19, T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1H	15-093-20676-00-00	1320 Circle	1320 FELJFWL	GAS	PRODUCING ~
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		1	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			Received KANSAS CORPORATION COMMISSION
		FSL/FNL			NOV 28 2016
					CONSERVATION DIVISION WICHITA, KS
		FSL/FNL			W.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:	
ame: OSBORN HEIRS COMPANY, LTD.		19 Twp. 22 S. R. 37 ☐ East 🗷 West
ddress 1:P.O. BOX 17968	COUNTY:	ARNY
ddraes 2:	Lease Name.	Well #:1H
SAN ANTONIO - TX 7: 78217 , 0968	If filing a Form T-1 for multip	ole wells on a lease, enter the legal description of
ontact Person: WART CASTORLING 210 826-7559	seived COMMISSION	
hone: (210) 826-0700 Fax: (210) 826-7559 maric@osbornheirs.com	the lease below: - Received CORPORATION COMMISSION 28 21116	
mail Address: Manc@osbornneirs.com	MON 58 SILIP	
	CONSERVATION OIVISION CONSERVATION (KS) When filling a Form T-1 invo	
Surface Owner Information: RHODA TAFOYA REV. TRUST	CONSERVICHITA	Iving multiple surface owners, attach an additiona
Name:		nation to the left for each surface owner. Surface
7929 W. ALEX AVE.	 owner information can be formation can be formation. 	bund in the records of the register of deeds for the te property tax records of the county treasurer.
Address 2:	_	
City: PEORIA State: AZ Zip: 85382 +	_	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Inte	nt), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, the locations may be entere are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Inte lank batteries, pipelines, and ele d on the Form C-1 plat, Form C	nt), you must supply the surface owners and ectrical lines. The locations shown on the pla B-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CR1 that Lam filing in connection with this form; 2) if the fo	d on the Form C-1 plat, Form C se Act (House Bill 2032), I have be located: 1) a copy of the Form being filed is a Form C-1 or	B-1 plat, or a separate plat may be submitted e provided the following to the surface m C-1. Form CB-1. Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice.	the Act (House Bill 2032), I have be located: 1) a copy of the Form being filed is a Form C-1 or x, and email address. I acknowledge that, because is covered: To mitigate the address.	B-1 plat, or a separate plat may be submitted by provided the following to the surface of C-1, Form CB-1, Form T-1, or Form Form CB-1, the plat(s) required by this have not provided this information, the ditional cost of the KCC performing this
the KCC with a plat showing the predicted locations or lease roads, the preliminary non-binding estimates. The locations may be enterested to be a compared to the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	the Act (House Bill 2032), I have be located: 1) a copy of the Form being filed is a Form C-1 or x, and email address. I acknowledge that, because the owner(s). To mitigate the address the fee owner is a comparable to the KCC, withing fee with this form. If the fee	B-1 plat, or a separate plat may be submitted by provided the following to the surface m C-1, Form CB-1, Form T-1, or Form Form CB-1, the plat(s) required by this have not provided this information, the ditional cost of the KCC performing this which is enclosed with this form.
the KCC with a plat showing the predicted locations or lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	the Act (House Bill 2032), I have be located: 1) a copy of the Form corm being filed is a Form C-1 or x, and email address. I acknowledge that, because the owner(s). To mitigate the address the cover of the KCC, willing fee, payable to the KCC, willing fee with this form. If the fear CP-1 will be returned.	e provided the following to the surface of C-1, Form CB-1, Form T-1, or Form Form CB-1, the plat(s) required by this have not provided this information, the ditional cost of the KCC performing this which is enclosed with this form. The is not received with this form, the KSONA and belief.
owner(s) of the land upon which the subject well is of will to CP-1 that I am filing in connection with this form; 2) if the fo form; and 3) my operator name, address, phone number, fa I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	the Act (House Bill 2032), I have be located: 1) a copy of the Form corm being filed is a Form C-1 or x, and email address. I acknowledge that, because the owner(s). To mitigate the address the cover of the KCC, willing fee, payable to the KCC, willing fee with this form. If the fear CP-1 will be returned.	e provided the following to the surface of C-1, Form CB-1, Form T-1, or Form Form CB-1, the plat(s) required by this have not provided this information, the ditional cost of the KCC performing this which is enclosed with this form. The is not received with this form, the KSONA and belief.