KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: November 1, 2016 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 202837 Gas Gathering System: Lease Name: MILLEMON Saltwater Disposal Well - Permit No.: $_{-}$ $_{-}$ Sec. 35 Twp. 34 R. 40 Ex.W feet from N / S Line Legal Description of Lease: T 34S R 40W Sec 35 N2, SW 6TH feet from E / W Line Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Morton Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Workover Haul-Off Past Operator's License No. 33136 Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 Title: Regulatory Manager Signature: New Operator's License No. 32446 Contact Person: Arlene Valliquette Received Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 NOV 0.8 2016 Dallas, Texas 75240 CONSERVATION DIVISION WICHITA, KS Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.:_______. Recommended action: permitted by No .:_ Date: Date: Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator New Operator District

Must Be Filed For All Wells

KDOR Lease No.: 202837 * Lease Name: MILLEMON 35,34S,40W * Location: Type of Well API No. Well Status Well No. Footage from Section Line (PROD/TA'D/Abandoned) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 1512900398 PR 819 GAS **FNL** 1355 FEL 1-35 FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL Received

KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL NOV 0 8 2016 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton
Address 2:	Lease Name: MILLEMON Well #: 1-35
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene. Valliquette@meritenergy.com	
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Surface Owner Information: Received Received KANSAS CORPORATION COMMISS RANSAS CORPORATION COMMISS	
Hester McMillemon	When Fline - Fame Td involving multiple surface aumare attach an additional
Address 1: P.O. Box 202 Address 2: Conservation Division Wichita, Ks	
Address 2:	
City: Rolla State:KS Zip: 67954- +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	
I hereby certify that the statements made herein are true and correct to the	
Date: 10/28/16 Signature of Operator or Agent: Arlenes	North Division Regulatory Manager Title: