110116\_Millemon\_C\_1H.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 216346 Gas Lease: No. of Gas Wells 1 Gas Gathering System: Lease Name: MILLEMON C Saltwater Disposal Well - Permit No.: - \_ Sec.  $^7$  Twp.  $^{35}$  R.  $^{39}$  TE  $\times$  W feet from N / S Line Spot Location: Legal Description of Lease: T 35S R 39W Sec 7 NW 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: Morton Number of Injection Wells\_\_\_ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):\_ \*\* Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling KH / Haul-Off Workover Settling Burn Type of Pit: Emergency Contact Person: Nathan S. Bennett Past Operator's License No. 33136 V Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 MOV 0 8 2016 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 CONSERVATION DIVISION Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:\_\_\_\_ \_\_\_\_\_. Recommended action: \_\_\_

Authorized Signature

DISTRICT\_\_\_

Mail to: Past Operator

#### Must Be Filed For All Wells

KDOR Lease	e No.: 216346				
* Lease Name:	MILLEMON C		* Location:	35S,39W	
Well No. API No. (YR DRLD/PRE '6		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1512920994 V	970 FNL	1301 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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arathur constitution of the same of the sa					Received COMMISSION CANSAS CORPORATION COMMISSION
Market Mill Franchist Car Street Mills and Carlotte		FSL/FNL	FEL/FWL		- 13011 11 0 TOIL
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
MANAGEMENTALISMA		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec7Twp35SR39East X_West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: MILLEMON CWell #:1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Email Address: Arlene.Valliquette@meritenergy.com	, SON		
a seeived com	Mo		
Phone: (972) 628 - 1558Fax: ()  Email Address: Arlene. Valliquette@meritenergy.com  Surface Owner Information:  Name: Whirlwind Acres Partnership  Address 1: P.O. Box 547  Address 2:	NISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P.O. Box 547	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Sharon Springs State:KS Zip: 67758 +	교사		
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and 3.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.		
Date: 16/28/16Signature of Operator or Agent: <u>Alleus</u>	Vallquette Title North Division Regulatory Manage		