110116\_Miller\_1\_33.pdf

#### SCANNED

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Natification Act

Check Applicable Boxes: MUST I	be submitted with this form.
└─J Oil Lease: No. of Oil Wells**	
X Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: November 1, 2016
Gas Gathering System:	KS Dept of Revenue Lease No.: 202656
Saltwater Disposal Well - Permit No.:	Lease Name: MILLER
Spot Location:feet from N / S Lin	Sec. 33 Twp. 29 R. 33 Ex.
feet from E / W Lin	
Enhanced Recovery Project Permit No.:	C STATE OF LEASE. SEC 33 ALI OTH PRINCIPAL,
Entire Project: Yes No	W. L. W.
Number of Injection Wells**	County: Haskell
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit. WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Sottling	feet fromE /W Line of Section
Settling Settling	☐ Haul-Off ☐ Workover ☐ Drilling 以
Past Operator's License No. 33136	Contact Person: Nathan S Bennett KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Phone: (832) 636 - 3283 NOV 0 8 2016
Fitle: Regulatory Manager	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title.	Signature:
2011	
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
itle: N. Division Regulatory Manager	Signature: allesse Valleguette
	Signature: William Vallignithe
cknowledgment of Transfer: The above request for transfer of inje-	ection authorization, surface pit permit #
oted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas Corporation
ommission records only and does not convey any ownership interest in	n the above injection well(s) or pit partiet
is acknowledged	as is acknowledged as
e new operator and may continue to inject fluids as authorized	
ermit No.: Recommended action:	that address that he containing the surface pit
	permitted by No.:
ate:	Date:
Authorized Signature	Date:
DISTRICTEPR1-26-11	PRODUCTION 127 17 UICJAN 27 2017
Mail to: Past OperatorNew Ope	

#### Must Be Filed For All Wells

Lease Name	MILLER	7	* Location:	33,29S,33W		
Well No.	API No. (YR DRLD/PRE '67)		Section Line	Type of N (Oil/Gas/IN.	Vell J/WSW)	Weil Status (PROD/TA'D/Abandoned
1-33	1508100436	<b>2728 FSC</b> 2547 FNL	<b>2519 FEL</b> 2525 FEL	Dist GPS.		
						PR
-			FEL/FW	L		
		·	FEL/FWI	L		
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL	_		
		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL		<del>-</del>	
л		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KANSAS CO	Received ORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NC	OV 0 8 2016
						ERVATION DIVISION WICHITA, KS
The state of the s			FEL/FWL			
		FSL/FNL	FEL/FWL			
1Westing		FSL/FNL	FEL/FWL	<del></del>	-	
		FSL/FNL	FEL/FWL		<del></del>	
W		FSL/FNL	FEL/FWL			
	1000000	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	V	FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	CL/FVVL			

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #_32446				
Name: Mcrit Energy Company, LLC				
Address 1: 13727 Nocl Rd., Suite 1200		_Twp29S. R33 East 🗓 West		
Address 2:				
City Dallas State: TX Zip: 75240 +	Lease Name: MILLER	Well #:1-33		
Contact Person: Arlene Valliquette	-	ells on a lease, enter the legal description of		
Phone: (972) 628 - 1558Fax: ()		Received S CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	KANSA	3016		
	<u> </u>	NOA 0 8 5019		
	е	ONSERVATION DIVISION WICHITA. KS		
Surface Owner Information:		AAIOLIAA		
Name: Bill A. King, et al		volving multiple surface owners, attach an additional		
Address 1: 1102 Mockingbird Lane	sneet listing all of the infolmation	n to the left for each surface owner. Surface in the records of the register of deeds for the		
Address 2:	county, and in the real estate prop	erty tax records of the county treasurer.		
f this form is being submitted with a Form C-1 (Intent) or CR 1 (C	othodia Protestica D. I. I. I. I. I.			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Co he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), yo			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), yo			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Co he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrical d on the Form C-1 plat, Form CB-1 plat be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, and being filed is a Form C-1 are form C-1.	ded the following to the surface		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following:	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrical d on the Form C-1 plat, Form CB-1 plat be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, and email address.  I acknowledge that, because I have nowner(s). To mitigate the additional case of the surface care to the filling and the surface care to the surface	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrical d on the Form C-1 plat, Form CB-1 plat be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, and email address.  I acknowledge that, because I have n owner(s). To mitigate the additional class of the surface owner by filling out the KCC, which is enclosed with this form	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this ot provided this information, the cost of the KCC performing this the top section of this form and m.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, faxed I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrical d on the Form C-1 plat, Form CB-1 plat be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, and email address.  I acknowledge that, because I have nowner(s). To mitigate the additional dess of the surface owner by filling out e KCC, which is enclosed with this form ag fee with this form. If the fee is not rep-1 will be returned.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this cost of the KCC performing this the top section of this form and m.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), yo tank batteries, pipelines, and electrical of on the Form C-1 plat, Form CB-1 plat be Act (House Bill 2032), I have provide located: 1) a copy of the Form C-1, m being filed is a Form C-1 or Form Cs, and email address.  I acknowledge that, because I have nowner(s). To mitigate the additional dess of the surface owner by filling out the KCC, which is enclosed with this form the KCC, which is enclosed with this form the fee with this form. If the fee is not repeated to the best of my knowledge and belief	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this of provided this information, the cost of the KCC performing this the top section of this form and m.		