110116_Moeschl_A_2H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215579			
Gas Gathering System:	Lease Name: MOESCHL A			
Saltwater Disposal Well - Permit No.:	Sec. 19 Twp. 33 R. 39 Ex. W			
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 19 E2 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	injection Zone(s).			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling #H			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: ////////////////////////////////////			
	A Maria Maria			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 Received KANSAS CORPORATION COMMIS			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/27/16 CONSERVATION DIVISION			
Title: N. Division Regulatory Manager	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been			
acknowledgment of Transfer. The above request for transfer of imposts	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.			
is acknowledged as	sis acknowledged as			
the new operator and may continue to inject fluids as authorized by	y the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Date: Authorized Signature	Date:			
1/2/11	PRODUCTION 01 27 17 WAN 27 2017			
DISTRICTEPRNew OperatorNew Operator				
Ividii to. 1 dot Operator				

Side Two

Must Be Filed For All Wells

	e No.: 215579		19	,33S,39W	
* Lease Name	MOESCHL A		* Location:*	333,3711	
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
2H	1512920868	1330 FNL	1293 FEL	GAS	PR
300000 - 100 Market 140 Market 14		FSL/FNL	FEL/FWL		
NAME OF THE PARTY		FSL/FNL	FEL/FWL		
Appropriate and appropriate an		FSL/FNL	FEL/FWL		
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B) 474-474 (1996) (1996		FSL/FNL	FEL/FWL		MUN 08 5016
		FSL/FNL	FEL/FWL		CONSERVATION DIVIS
		FSL/FNL	FEL/FWL		
		FSL/FNL			<u> </u>
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: MOESCHL A Well #: 2H			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette				
Phone: (972) 628 - 1558Fax: () Email Address: Arlene. Valliquette@meritenergy.com Receivements and Control of the Control of	Sq COWWISSION			
Surface Owner Information: Name: Cherl Conwell Address 1: 3119 N Forest Lake Court Address 2:	ON DIVISION ON DIV			
the KCC with a plat abouting the predicted locations of lease roads 1	thodic Protection Borehole Intent), you must supply the surface owners and fank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
and a state of the land upon which the subject well is or will he	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.			
I/CC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handle form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief. North Division Regulatory Manager			
Date: 10/28/16 Signature of Operator or Agent: William	re VallquetteTitle:			