KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _231555 // R
Gas Gathering System:	Lease Name: MOLZ 1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NENWNESW_Sec13Twp22SR38E ✓ W
feet from E / W Line	Legal Description of Lease: 2429 FSL & 1764 FWL
Enhanced Recovery Project Permit No.:	" See Attachment !"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No5249 ✓	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016
Title: Vice-President	\mathcal{N}_{\bullet}
Title: Vice-i resident	Signature: Tuney a. +ttg Sum
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: "Su Attachment)"
JON PIOT	Date: OCTOBER 31, 2016 Received KANSAS CORPORATION COMMISSION
Title: MANAGING DIRECTORSR. REGULATORY SPECIALIST	Signature: NOV 28 2016
Title.	
Acknowledgment of Transfer: The above request for transfer of injection	CONSERVATION DIVISION WICHTA, KS n authorization, surface pit permit #has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection well(s) of pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION FEB 13 ZUI/ UIC TO ZUIT
Mail to: Past Operator New Opera	ator District

Well: Molz 1

County: Kearny

API: 15-093-21842

Legal Description of Unit: all Sec 13-22S-38W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Burnett, Edmond N.	BEYMER, J.E.	12/22/1975	12/22/1975	51	75	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/4 KEARNY COUNTY, KANSAS
Cavin, E. M.	BEYMER, J.E.	11/3/1975	11/3/1975	51	27	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 (AKA NW/4) KEARNY COUNTY, KANSAS
Walkinshaw, Faith	BEYMER, J.E.	10/21/1975	10/21/1975	51	23	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/4 KEARNY COUNTY, KANSAS
Burnett, Kathryn S.	BEYMER, J.E.	10/21/1975	10/21/1975	50	325	T-22S, R-38W, SECTION 13: NW/4 FROM SURFACE TO 3,200' T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/4 KEARNY COUNTY, KANSAS
Burnett, Helen E	BEYMER, J.E.	10/21/1975	10/21/1975	50	467	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/4 KEARNY COUNTY, KANSAS
Lesser, Lois C.	BEYMER, J.E.	10/21/1975	10/21/1975	50	471	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/4 KEARNY COUNTY, KANSAS RECEIVED KANSAS CORPORATION C CONSERVATION C WICHITA. K

MISSION

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CONSERVATION DIVISION WICHITA, KS

Well: Molz 1 (continued)

County: Kearny

API: 15-093-21842

Legal Description of Unit: all Sec 13-22S-38W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION	
Burnett, Ted L.	BEYMER, J.E.	10/21/1975	10/21/1975	51	31	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/ KEARNY COUNTY, KANSAS	4
Burnett, Stuart	BEYMER, J.E.	10/21/1975	10/21/1975	50	329	T-22S, R-38W, SECTION 13: NW/4 T-23S, R-38W, SECTION 3: LOTS 3 & 4; S/2 NW/4 AKA NW/ KEARNY COUNTY, KANSAS	4
Ens, Peter D.	BEYMER, J.E.	7/18/1975	7/18/1975	50	9	T-22S, R-38W, SECTION 13: NW/4 KEARNY COUNTY, KANSAS	
Molz, Irvin H.	Kuhlmann, Hope	11/29/1976	11/29/1976	53	651	T-22S, R-38W, KEARNY COUNTY, KANSAS: SECTION 13: NE/4	
Patterson, Virgel R., et ux, et al	BEYMER, J.E.	9/13/1972	12/3/1972	46	289	T-22S, R-38W, KEARNY COUNTY, KANSAS: SECTION 13: SW/4	Received KANSAS CORPORATION COMMISSIO
Bates, Lester N., Et Al	Buford, C. Robert	1/24/1974	1/24/1974	51	329	T-22S, R-38W, SECTION 13: SE/4 KEARNY COUNTY, KANSAS	NOV 2.8 2016 CONSERVATION DIVISION WICHITA, KS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Side Two

Must Be Filed For All Wells

* Lease Name:	MOLZ 1		* Location: S	SEC. 13, T22S R38W	
Well No.	API No.	Footage from	Section Line	Type of Well	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL = Feet fro	om South Line)	(Oil/Gas/INJ/WSW) Dist GPS 4/27/15	(PROD/TA'D/Abandoned
1	15-093-21842-00-00	2430 FSC 2429 SDFNL	1764 FELIFWL	GAS	TA ~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	Receive	1
		FSL/FNL	FEL/FWL	KANSAS CORPORATION	COMMISSION
		FSL/FNL _	FEL/FWL	NOV 28	2016 DIVISION
		FSL/FNL _	FEL/FWL _	CONSERVATION WICHITA.	KS
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	NE_NW_NE_SW Sec. 13 Twp. 22 S. R. 38 East X West
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: MOLZ Well #:
City: SAN ANTONIO State: TX Zip: 78217 + 0968 Contact Person: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	
Email Address: maric@osbornheirs.com	sived Commission
Surface Owner Information: Name: BONNIE S. MOLZ Address 1: 2608 MAIN ST. Address 2:	2016 28 2016 20 2016 20 2016 20 2016 20 20 2016 20 20 2016 20 20 2016 20 20 2016 20 20 2016 20 20 2016
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered o	nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). In	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
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