Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203057 /KR
Gas Gathering System:	Lease Name: MORISSEE
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 3 Twp. 34 R. 43 Ex.W
feet from E / W Line	Legal Description of Lease: T 34S R 43W Sec 3 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): TOPEKA
Field Name: GREENWOOD GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Type of the Emergency Burn Setting	Haul-Off Workover Drilling
Past Operator's License No. 33136.	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
Title: Regulatory Manager	Signature.
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 NOV 0 8 2016
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION
	Date: 10/27/16 (WICHITA, KS
Dallas, Texas 75240	1 1 1 1 1 1 1 1
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/2/17 P	PRODUCTION FEB 0 3 2017 FicE B 0 3 2017
Mail to: Past OperatorNew Operator	prDistrict

Side Two

Must Be Filed For All Wells

Lease Name:	MORISSEE		* Location:3,	34S,43W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1-3	1512930079 -60-01	2513 FNL	1165 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	K	— NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	Management of the state of the	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	W. W. Sandara
DPERATOR: License # 32446	
lame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	
ddress 2:	
ity: Dallas State: TX zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Arlene Valliquette	The leader bolow.
hone: (972) 628 - 1558Fax: ()	글이다.
Email Address: Arlene. Valliquette@meritenergy.com Received Received Received Received Received	COMMISSION
ISAS CORPORATION	alla
Surface Owner Information: VOV 08	100M
lame: Loren Beshore	ON DIVISION TK KS When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 6435 S State Road 14 NOV US CONSERVATIO CONS	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity: Kingman State:KS Zip: 67068- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
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