#### 110116\_Morlan\_1\_21.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202849
Gas Gathering System:	Lease Name: MORLAN
Saltwater Disposal Well - Permit No.:	Sec. 21 Twp. 33 R. 34 Ex. W
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 34W Sec 21 ALL 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of the Emergency	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett  Received
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISSION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
22446	Contact Person: Arlene Valliquette
New Operator's License No. 32446 ✓	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: Williams Vally with
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of transfer. The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2017
DISTRICT	PRODUCTION 12317 UIC JAN 2
Mail to: Past OperatorNew Operator	orDistrict

#### Side Two

#### Must Be Filed For All Wells

(DOR Lease	MORLAN		* Location:21,	33S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
-21	1517500186	2581 FNL	2452 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received ORPORATION COMMISSION
	•	FSL/FNL	FEL/FWL	N	OV 0 8 2016
		FSL/FNL	FEL/FWL	CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
				/L	
**************************************				VL	
and the state of t				VL	
				/L	
				VL	
Name of Participation and Advisory of the Participation of the Participa				VL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

PERATOR: License # 32446	Well Location:Sec21Twp33S. R34 East X West		
lame: Merit Energy Company, LLC	County Seward		
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: MORLAN Well #: 1-21		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Sity:State:	If filing a Form 1-1 for multiple wells on a lease, effici the lease below:		
Contact Person: Arlene Valliquette	Received		
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: Tuls Helmann Enterprises Land LLC			
Address 1: 12541 Road C	county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: LiberalState:KSzip:67901+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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