### 110116\_Morris\_C\_1.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208612 KR		
Gas Gathering System:	Lease Name: MORRIS C		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 35S R 38W Sec 14 N2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens  Production Zone(s): COUNCIL GROVE		
Number of Injection Wells**			
Field Name: PANOMA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling    → Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSI		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016  Date: 10/27/2016 CONSERVATION DIVISION		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS		
	Oignature.		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/28/16		
Title: N. Division Regulatory Manager	Signature: Allew Vallexintle		
Title.	Signature: Chillie Chillies		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	in polymerts during the		
the new operator and may continue to inject fluids as authorized by	is acknowledged as		
이 보는 그 사람들이 하면 하는 사람들은 가득하는 사람들이 모든 이 물로 살이 바람들이	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
-1-1-	TTD 4.0.0047		
Mail to: Past OperatorNew OperatorNew OperatorNew Operator			

#### Must Be Filed For All Wells

* Lease Name: MORRIS C			* Location:14,35S,38W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1518920365	1218 FNL	1201 FWL	GAS	PR	
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Annual Control of the		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
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			FEL/FWL		Received  ANSAS CORPORATION COMMISSION	
			FEL/FWL		NOV 0 8 2016	
	, ,		FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: MORRIS C Well #: 1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com			
Surface Owner Information:			
Name: Simmons Trujillo Investments LLC	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Simmons Trujillo Investments LLC  Address 1: 1408 S Eisenhower St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: Hugoton State:KS Zip: 67951- +			
Select one of the following:	d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this s, and email address.		
☐ I have not provided this information to the surface owner(s).	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the f choosing the second option, submit payment of the \$30.00 handling	e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Ca	e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the	ng fee with this form. If the fee is not received with this form, the KSONA-1 in the P-1 will be returned.  To the best of my knowledge and belief.		

NOV 0 8 2016