KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance of MUST be submi	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 206367 VKR
Gas Gathering System:	Lease Name: MOSER A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 38W Sec 34 NW,S2 6TH
feet from E / W Line	Legal Description of Lease: 1 333 K 33 K 33 K 33 K 33 K 33 K 33 K
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Belletona (Alberton Control Co	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	1100.0
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 KANSAS CORPORATION COMMISSION
Title: Regulatory Manager	Signature:
Title: Regulatory Manager	CONSERVATION DIVISION
32446 /	Contact Person: Arlene Valliquette WICHITA, KS
New Operator's License No. 32446 Merit Energy Company, LLC	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/16
Dallas, Texas 75240	Malling Hollesinette
Title: N. Division Regulatory Manager	Signature:
	has been
Acknowledgment of Transfer: The above request for transfer of Injection	ion authorization, surface pit permit #has been ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporate Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in	
is acknowledged a	asis acknowledged as
the new operator and may continue to inject fluids as authorized by	the surface pit
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPR2/14/17	PRODUCTIONUIC 1 L D
I DISTRICT	eratorDistrict

Must Be Filed For All Wells

.ease Name:	No.: 206367 MOSER A		* Location:34	,33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	1518920213-00-02	2640 FNL	1381 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	y	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWl		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FW	/L	
		FSL/FN	LFEL/FV	NL	
	V 1	FSL/FN	LFEL/F\	WL	
		FSL/FN	LFEL/F\	WL	
		FSL/FN	LFEL/F\	NL	Received KANSAS CORPORATION COMMIS
		FSL/FN	ILFEL/F	WL	NOV 0 8 2016
		FSL/FN	ILFEL/F	WL	——————————————————————————————————————
	William Control of the Control of th				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:
Merit Energy Company, LLC	Sec34Twp33S. R38 East 🗵 West
ame: Merit Energy Company, LLC ddress 1: 13727 Noel Rd., Suite 1200	Stevens
ddress 1: 19727 Noor Nas,	Lease Name: MOSER A Well #: _1
ddress 2:state:TXZip:75240+	
ontact Person: Arlene Valliquette	the lease below:
	KANSAS CORPORATION COMMISSION
hone: (972) 628 - 1558Fax: ()	
mail Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION
	WICHITA, KS
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
ame: Wayne & Evalena Reynolds Liv TRS	at a string of the information to the left for each surface owner. Surface
ddress 1: 601 W City Limits St.	owner information can be found in the records of the county treasurer
Address 2:	
City: Hugoton State:KS Zip: 67951- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease ros	1 (Cathodic Protection Borehole Intent), you must supply the surface owners an ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
whe KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: X	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
the KCC with a plat showing the predicted locations of lease for are preliminary non-binding estimates. The locations may be en Select one of the following: Certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
The KCC with a plat showing the predicted locations of lease roamer preliminary non-binding estimates. The locations may be ensured preliminary non-binding estimates. The locations may be ensured to the following: X I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this is address of the surface owner by filling out the top section of this form and e to the KCC, which is enclosed with this form.
he KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be en Gelect one of the following: X I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable that I must provide the same and that I am being charged a \$30.00 handling fee, payable to the same and th	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and the top the KCC, which is enclosed with this form. Thandling fee with this form. If the fee is not received with this form, the KSONA-
The KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be en Select one of the following: X I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Fermi can be supported by the second option of the submit payment of the source.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. The form CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 from and the associated Form C-1, Form CB-1, Form T-1, or Fermi can be included in the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this diaddress of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. The fee is not received with this form, the KSONA-Form CP-1 will be returned.