110116\_Murphy\_Unit\_1\_27.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202749
Gas Gathering System:	Lease Name: MURPHY UNIT
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 30S R 34W Sec 27 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(A) Tho. II Billing is, the same as	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received  KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVIDION DI
	Signature:
Title: Regulatory Manager	Orginature.
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/27/16
Dallas, Texas 75240	A. C. A. Mallow He
Title: N. Division Regulatory Manager	Signature: William Vallequie
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of Transfer. The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Commission records only and does not convey any owner-up and	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
1 21 10	RODUCTION 127 17 UICJAN 27 2011
DISTRICTETR	District

#### Must Be Filed For All Wells

KDOR Lease	No.: 202749				
Lease Name:	MURPHY UNIT		* Location:27	,30S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	1508100556	2337 FSL	273 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Market and the second s		FSL/FNL	FEL/FWL		_
William Townson Control of the Contr		FSL/FNL	FEL/FWL		
Annual Marian Control of the Control		FSL/FNL	FEL/FWL		
Parameter and an appropriate to the second		FSL/FNL	FEL/FWL		Descrived
MILLS CO.D. The Company on Mally State of the Control of the Contr		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016  CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
PERATOR: License # 32446  lame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	County: Haskell
ddress 1:ddress 2:	MUDDIN LINIT
ity: Dallas State: TX Zip: 75240 +	
ontact Person: Arlene Valliquette	the lease below:
ontact Person:	AND A CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
mail Address: Artelie: Valinquete Gillonnian 25	CONSERVATION DIVISION
	CONSERVATION DIVISION WICHITA, KS
urface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
ame: Murphy Family Partnership ddress 1: 5705 Williamsburg Landing Dr 30 C	about lighting all of the information to the left for each surface owner. Surface
ddress 1: 5705 Williamsburg Landing Dr 30 C	owner information can be found in the records of the register of deeds for the
ddress 2:	
Williamshurg 2014-VA 7in: 23185 +	
State:VA Zip: 23185 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road the KCC with a plat showing the predicted locations may be entired to the continuous may be entired to the con	(Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number  I have not provided this information to the surface owner KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable of the second entire, submit payment of the \$30.00 has the second entire, submit payment of the \$30.00 has the second entire.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  O(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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