110116_Nilson_1_21.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202990
Gas Gathering System:	Lease Name: NILSON
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from	Legal Description of Lease: T 28S R 32W Sec 21 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes / No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	mjector zone(s).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling PReceived KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
	11515
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/00/11
Dallas, Texas 75240	Red all the
Title: N. Division Regulatory Manager	Signature: William Valliquie
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
Acknowledgment of Transfer. The above request of transfer of imposion of	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Permit No.: Recommended action.	
Data	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPRPR	RODUCTION
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

e No.: 202990				
NILSON		* Location:21	,28S,32W	
API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1508100191	342 FSL	2357 FEL	GAS	PR
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
		FEL/FWL		
	FSL/FNL	FEL/FWL		
		FEL/FWL		_
		FEL/FWL		
	FSL/FNL	FEL/FWL	-	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FEL/FWL		NOV 0 8 2016
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	-	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67)	API No. (YR DRLD/PRE '67) API No. (YR DRLD/PRE '67) 1508100191 342 FSL	NILSON	NILSON

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	29 - 22
Name: Merit Energy Company, LLC	Sec21Twp28S. R32 East X	
Address 1: 13727 Noel Rd., Suite 1200		1.21
Address 2:		Well #:1-21
City:	If filing a Form T-1 for multiple wells o	on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below.	
Phone: (972) 628 - 1558Fax: ()		Received AS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	KANS	AS CORPORATION OF THE STATE OF
		NOV 0 8 2016
Surface Owner Information:		CONSERVATION DIVISION WICHITA. KS
Name: Edna E. Collingwood Trust	When filing a Form T-1 involving mult	tiple surface owners, attach an additional
Name: Edna E. Collingwood Trust Address 1: P.O. Box 1184	sheet listing all of the information to owner information can be found in the	the left for each surface owner. Surface records of the register of deeds for the
Address 2:		y tax records of the county treasurer.
City: Hutchinson State:KS Zip: 67504 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Case roads	Cathodic Protection Borehole Intent), you i	168. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you i	168. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Case roads	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical lired on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CE	or a separate plat may be submitted. ed the following to the surface form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical lired on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, Fform being filed is a Form C-1 or Form CE fax, and email address. (a). I acknowledge that, because I have not come owner(s). To mitigate the additional coldress of the surface owner by filling out the	ed the following to the surface form CB-1, Form T-1, or Form B-1, the plat(s) required by this t provided this information, the post of the KCC performing this ne top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical lired on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CE fax, and email address. (a) I acknowledge that, because I have not be december of the surface owner by filling out the the KCC, which is enclosed with this form adding fee with this form. If the fee is not residued.	ed the following to the surface form CB-1, Form T-1, or Form B-1, the plat(s) required by this t provided this information, the past of the KCC performing this me top section of this form and it.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and in the required to send this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you is, tank batteries, pipelines, and electrical lired on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provide I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CE fax, and email address. (a) I acknowledge that, because I have not be december of the surface owner by filling out the the KCC, which is enclosed with this form adding fee with this form. If the fee is not report to the KCP-1 will be returned.	ed the following to the surface form CB-1, Form T-1, or Form B-1, the plat(s) required by this at provided this information, the post of the KCC performing this me top section of this form and the provided with this form, the KSONA-1