110116\_Nilson\_3\_20.pdf
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION D OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014
Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202992
Gas Gathering System:	Lease Name: NILSON
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 28S R 32W Sec 20 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling Received
	Contact Person: Nathan S. Bennett  Nathan S. Bennett
Past Operator's License No. 33136	14614 00 50.0
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283  CONSERVATION DIVISION WICHITA, KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
Title: Regulatory Manager	Signature:
	Arlene Valliquette
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: Arlene Valliquette
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Karisas Corporation
is acknowledged a	네 이게 되는 그렇게 하셨습니다. 그는 그는 그리는 이번 그리고 그렇지 그래, 그래, 그래, 그리고, 그리고, 그리고, 그리고, 그리고, 그리고, 그리고, 그리고
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	Date: Authorized Signature
Authorized Signature	JAN 23 2017
DISTRICTEPR	PRODUCTION District
Mail to: Past OperatorNew Oper	ator

#### Side Two

#### Must Be Filed For All Wells

	. 110		20	,28S,32W	
* Lease Name	NILSON		* Location:*	,200,32 11	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-20	1508100190	2499 FNL	2576 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NAME OF THE PARTY		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		Received — KANSAS CORPORATION COMMISSION
and the second s		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNI	FEL/FW	L	
, village 11 11 11 11 11 11 11 11 11 11 11 11 11		FSL/FN	LFEL/FW	L	
		FSL/FNI	LFEL/FW	L	X
		FSL/FNL	FEL/FW	L	
		FSL/FN	LFEL/FW	L	
		FSL/FN	LFEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:				
Name: Merit Energy Company, LLC		vp28S. R32			
Address 1: 13727 Noel Rd., Suite 1200	County Haskell				
Address 1:	NIII CON	Well #:			
Dity: Dallas State: TX Zip: 75240 +		s on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:				
Phone: (972) 628 - 1558Fax: ()		Received			
Email Address: Arlene.Valliquette@meritenergy.com		KANSAS CORPORATION COMMISSION			
		NOV 0 8 2016			
Surface Owner Information:		CONSERVATION DIVISION			
	When filing a Form T-1 involving m	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Linda Ocker White  Address 1: 2352 St Hwy 144	sheet listing all of the information	to the leπ for each surface owner. Surface the records of the register of deeds for the			
Address 2:		rty tax records of the county treasurer.			
City: Copeland State:KS Zip: 67837 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), yo	III 163. THE TOCALIONS CHOTTE ST. C. C.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:	1 (Cathodic Protection Borehole Intent), yo ads, tank batteries, pipelines, and electrical atered on the Form C-1 plat, Form CB-1 plat	or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you ads, tank batteries, pipelines, and electrical attered on the Form C-1 plat, Form CB-1 plat.  Notice Act (House Bill 2032), I have proving will be located: 1) a copy of the Form C-1 the form being filed is a Form C-1 or Form 6.	ded the following to the surface Form CB-1, Form T-1, or Form			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:    X	Notice Act (House Bill 2032), I have provivill be located: 1) a copy of the Form C-1 he form being filed is a Form C-1 or Form cer, fax, and email address.  Ler(s). I acknowledge that, because I have address of the surface owner by filling out address of the surface owner by filling out	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:    Certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number   I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable.	(Cathodic Protection Borehole Intent), you ads, tank batteries, pipelines, and electrical intered on the Form C-1 plat, Form CB-1 plat.  Notice Act (House Bill 2032), I have proving will be located: 1) a copy of the Form C-1 he form being filed is a Form C-1 or Form (er, fax, and email address.  Per(s). I acknowledge that, because I have represented and the surface owner (s). To mitigate the additional address of the surface owner by filling out the to the KCC, which is enclosed with this form.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be en Select one of the following:    Certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	A (Cathodic Protection Borehole Intent), you ads, tank batteries, pipelines, and electrical intered on the Form C-1 plat, Form CB-1 plat.  Notice Act (House Bill 2032), I have proving will be located: 1) a copy of the Form C-1 in the form being filed is a Form C-1 or Form (er, fax, and email address.  Ler(s). I acknowledge that, because I have refrace owner(s). To mitigate the additional address of the surface owner by filling out the to the KCC, which is enclosed with this form. If the fee is not form CP-1 will be returned.	ded the following to the surface Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this the top section of this form and rm.  received with this form, the KSONA-1			