110116_Nininger_A_1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 220475 Lease Name: NININGER A Sec. 21 Twp. 33 R. 41 Ex W			
X Gas Lease: No. of Gas Wells 1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T 33S R 41W Sec 21 N2,SW 6TH			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE Injection Zone(s):			
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Date: 10/27/2016 Signature: 10/27/2016			
P.O. Box 1330, Houston, Texas 77251				
Title: Regulatory Manager				
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 KANSAS CORFORM			
13727 Noel Rd., Suite 1200	Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION WICHITA, KS			
Title: N. Division Regulatory Manager	Signature: Orline duly wette			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date: Authorized Signature ,	Date: Authorized Signature			
10=1.7	IAN 2 6 2017 0 0 0 17			
DISTRICTP Mail to: Past OperatorNew Operato	PRODUCTIONUICAN 26 ZUII			

Side Two

Must Be Filed For All Wells

* Lease Name: NININGER A			* Location: 21,33S,41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1512921354	1269 FSL	1236 FWL	GAS	PR	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		Received Received KANSAS CORPORATION COMMIS	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION KS	
		FSL/FNL	FEL/FWL		WICHITA, NO	
	1	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: NININGER AWell #:1			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette the lease below:				
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com	MMISSION			
Recention	not6			
Phone: (972) 628 - 1558Fax: () Email Address: Arlene. Valliquette@meritenergy.com Recentlon Recentlon Recentlon Recentlon Recentlon Name: USFS	For			
Name: USFS	NDIVION NES When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 740 Simms St. CONSE WICHT	conservicities sheet listing all of the information to the left for each surface owner. Surface of the surface owner is sheet listing all of the information to the left for each surface owner.			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Lakewood State:CO Zip: 80225 +				
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Arlens	North Division Regulatory Manager Title:			