

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

110116_Nix_1_28.pdf

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
- _____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: KANSAS HUGOTON

**** Side Two Must Be Completed.**

Effective Date of Transfer: November 1, 2016

KS Dept of Revenue Lease No.: 203008

Lease Name: NIX

_____ Sec. 28 Twp. 33 R. 34 ☐ E ☒ W

Legal Description of Lease: T 33S R 34W Sec 28 All 6TH PRINCIPAL

County: Seward

Production Zone(s): CHASE

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling ☒ KH

Past Operator's License No. 33136 ✓

Past Operator's Name & Address: Anadarko E&P Onshore LLC

P.O. Box 1330, Houston, Texas 77251

Title: Regulatory Manager

Contact Person: Nathan S. Bennett

Phone: (832) 636 - 3283

Date: 10/27/2016

Signature: [Signature]

Received
KANSAS CORPORATION COMMISSION
NOV 08 2016
CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 32446 ✓

New Operator's Name & Address: Merit Energy Company, LLC

13727 Noel Rd., Suite 1200

Dallas, Texas 75240

Title: N. Division Regulatory Manager

Contact Person: Arlene Valliquette

Phone: (972) 628 - 1558

Oil / Gas Purchaser: Merit Energy Company, LLC

Date: 10/27/16

Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR 1/20/17 PRODUCTION 1/23/17 District _____

Mail to: Past Operator _____ New Operator _____

* Lease Name: NIX * Location: 28,555,54 W

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Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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1-28 1517500193 2418 FNL 2543 FEL GAS PR

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ FEL/FWL _____

_____ FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

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FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____ WICHITA, KS

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

ESL/FNL _____ FEL/FWL _____

ESL/FNL _____ FEL/FWL _____

FSI/FNI _____ FEL/FWL _____

FSI/FNI _____ FEL/FWL _____

FSL/FNI _____ FEL/FWL _____

ESL/ENL _____ FEL/FWL _____

ESL/ENL _____ FEL/FWL _____

ESL/ENL _____ FEL/FWL _____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Rd., Suite 1200
Address 2: _____
City: Dallas State: TX Zip: 75240 + _____
Contact Person: Arlene Valliquette
Phone: (972) 628 - 1558 Fax: () _____
Email Address: Arlene.Valliquette@meritenergy.com

Well Location:
_____-_____-_____- Sec. 28 Twp. 33 S. R. 34 ☐ East ☒ West
County: Seward
Lease Name: NIX Well #: 1-28

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Brett Mathew Fincham, Et Al
Address 1: Box 218
Address 2: _____
City: Meade State: KS Zip: 67864 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Received
KANSAS CORPORATION COMMISSION

NOV 08 2016

CONSERVATION DIVISION
WICHITA, KS

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/28/16 Signature of Operator or Agent: Arlene Valliquette Title: North Division Regulatory Manager