### 110116\_Parsons\_E\_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016	
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208811	
Gas Gathering System:	Lease Name: PARSONS E	
Saltwater Disposal Well - Permit No.:		
Spot Location:feet from N / S Line		
feet from E / W Line	Legal Description of Lease: T 31S R 37W Sec 4 NE 6TH PRINCIPAL	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Stevens	
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE	
Field Name: PANOMA	Injection Zone(s):	
** Side Two Must Be Completed.		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section	
	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett	
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMM	
P.O. Box 1330, Houston, Texas 77251	10/05/0017	
Title: Regulatory Manager	1/2/5	
Title.	Signature: CONSERVATION DIVISIO WICHITA, KS	
32446		
New Operator's License No. 32446	Contact Person: Arlene Valliquette	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558	
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC	
Dallas, Texas 75240	Date: 10/28/16	
Title: N. Division Regulatory Manager	Signature: Ulluse Vallquette	
	· 0	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as	
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
	76.40	
Permit No.: Recommended action:	l bermitted by No.	
Permit No.: Recommended action:	permitted by No.:	
Permit No.: Recommended action:	Date:	

#### Must Be Filed For All Wells

KDOR Lease No.: 208811 \* Lease Name: PARSONS E 4,31S,37W \* Location: Well No. API No. Footage from Section Line Type of Well Well Status (PROD/TA'D/Abandoned) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Dist Grs 3-25-14 3806 FSL 1518930070 FNL GAS PR 1550 FSL/FNL FEL/FWL FSL/FNL FEL/FWL \_FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL NOV 0 8 2016 FSL/FNL FEL/FWL **CONSERVATION DIVISION** FSL/FNL FEL/FWL WICHITA, KS FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446.	Well Location:		
Name: Merit Energy Company, LLC		Sec4 Twp31 S. R37 East X We	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:		Well #· 1	
City: Dallas State: TX Zip: 75240 +	Lease Name: PARSONS E Well #: 1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()		Received	
Email Address: Arlene.Valliquette@meritenergy.com		KANSAS CORPORATION COMMISSION	
The second secon		NOV 0 8 2016	
Surface Owner Information:		CONSERVATION DIVISION	
Name: IVP LTD Partnership	When filing a Form T.1 involving multi	WICHITA, KS  When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 70 Calla Lily Ct	sheet listing all of the information to		
Address 2:	<ul> <li>owner information can be found in the county, and in the real estate property</li> </ul>	e records of the register of deeds for the tax records of the county treasurer	
City: Reno State:NV Zip: 89511- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you m	es. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you m	es. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), you me tank batteries, pipelines, and electrical line and on the Form C-1 plat, Form CB-1 plat, or the ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-x, and email address.  I acknowledge that, because I have not pe owner(s). To mitigate the additional cost ress of the surface owner by filling out the	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this	
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