KANSAS CORPORATION COMMISSION
OU & GAS CONSTRUCT
OU & GAS CONSTRUCT
OU STATEMENT OF THE PROPERTY OF THE PROPER OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215870 Lease Name: PARSONS J Sec. 4 Twp. 31 R. 37 Ex W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T 31S R 37W Sec 4 SE 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(3).			
Curface Dit Darmit No :	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Paceived			
	KANSAS CORPORATION COMMISSION			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS			
Title: Regulatory Manager	Signature:			
1100.				
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/4-8/16			
Title: N. Division Regulatory Manager	Signature: Arline Vallizentte			
Title: N. Division regulatory manage.	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION FEB 0 1 2017 UE EB 0 1 2017			
Mail to: Past OperatorNew Operator	orDistrict			

Must Be Filed For All Wells

Lease Name:	PARSONS J		* Location:4,	31S,37W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1H	1518921258	1986 1974 FSL	1949 Dist 1980 FEL	GAS 3-25-14	PR
***		501/ENI	FEL/FWL		
A-100-00-00-00-00-00-00-00-00-00-00-00-00	*		FEL/FWL		
		501 (5N)			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NOV 0 8 2016
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Septem (Protest Partie) appeals to the state of the same and additional		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: PARSONS J Well #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com			
Surface Owner Information: Name: JD Golden Farms LLC Et Al	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 3538 S Road C	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the Egister of the county, and in the real estate property tax records of the county treasurer.		
Address 2:	NOV 0 8 2016		
City:State:KSZip:67880+	CONSERVATION DIVISION		
	WICHITA, KS		
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered on Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be lead to the content of the subject well is or will be lead to the content of the subject well is or will be lead to the content of the content of the subject well is or will be lead to the content of the	odic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Arline	North Division Regulatory Manager Title:		