110116_Patterson_D_3.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Lead with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 217554			
Gas Gathering System:	Lease Name: PATTERSON D			
Saltwater Disposal Well - Permit No.:	Sec. 28 Twp. 33 R. 37 Ex. W			
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 37W Sec 28 NE 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Received Haul-Off Workover Drillings CORPORATION COMMISSION			
Type of the Landigues of	2016			
Past Operator's License No. 33136 /	Contact First Physical			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature:			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
	10/28//6			
Dallas, Texas 75240	Signature: <u>Arlene Vallizentte</u>			
Title: N. Division Regulatory Manager	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit permitted by No.:			
Permit No.: Recommended action:				
Data	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTIONFEB U / 201/ UIE ED U I ZUTT			
Mail to: Past Operator New Operat	orDistrict			

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 217554				
* Lease Name	PATTERSON D		* Location:*	33S,37W	
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet from	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1518921432-00-03	4631 FSL 1208 FNL	1447 / / / / / / / / / / / / / / / / / /	Sp. Distl GAS	PR
		FSL/FNL	FEL/FWL		_
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NAME OF TAXABLE PARTY.		FSL/FNL	FEL/FWL		
Name and American Control of the American Control of t		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
MANUFACTURE OF THE PROPERTY OF		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHTA, NO
Augustinia de la companya del companya de la companya del companya de la companya		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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discretization and the second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	An and the	FSL/FNL	FEL/FWL		
Name of the Control o	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec28 _Twp33 _S. R37 East 🗷 West		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: PATTERSON D Well #: _3		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()	Received		
Email Address: Arlene.Valliquette@meritenergy.com	Received KANSAS CORPORATION COMMISSION		
	NOV 0 8 2016		
Surface Owner Information:	CONSERVATION DIVISION		
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Donald Dee Knier Sr Living TR Address 1: 449 Road 14	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State: KS Zip: 67951- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Acleuse	Vallquitte North Division Regulatory Manager		