110116_Perrill_A_1.pdf
KANSAS CORPORATION COMMISSION
OIL & GAS CONSEDICATION DO OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Theck Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208617 KR
Gas Gathering System:	Lease Name: PERRILL A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 38W Sec 34 NW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	Tradi on
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
	Signature: Received KANSAS CORPORATION COMMISSION
Title: Regulatory Manager	MOV 0 8 2016
22446	Contact Person: Arlene Valliquette CONSERVATION DIVISION
New Operator's License No. 32446	Phone: (972) 628 - 1558 WICHITA, KS
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser.
Dallas, Texas 75240	Date: 10/28/16 Signature: Ulline Vally wette
Title: N. Division Regulatory Manager	Signature: William Value Value
	has been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to realisse
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
	s is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
Date:	Authorized Signature PRODUCTIONFEB 0 7 2017ULF EB 0 7 2017

Must Be Filed For All Wells

KDOR Lease			2.4	228 38W	
* Lease Name:	PERRILL A		* Location:34	,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920535	1293 FNL	1255 FWL -	GAS	PR
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	- 2	
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FW	L	
***************************************		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
***************************************		FSL/FNL	FEL/FW	L	Received KANSAS CORPORATION COMMISSIO
		FSL/FNL		/L	NOV 0 8 2016
NAME OF TAXABLE PARTY.		FSL/FNL		/L	CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:		
me: Merit Energy Company, LLC			
ddress 1: 13727 Noel Rd., Suite 1200	1		
ddress 2:			
y: <u>Dallas</u> State: <u>TX</u> Zip: <u>75240</u> +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
ontact Person: Arlene Valliquette			
none: (972) 628 - 1558Fax: ()			
nail Address: Arlene.Valliquette@meritenergy.com			
urface Owner Information:			
ame: Pelajo Properties	When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1: 1861 Ridge Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
ity: Pottstown State:PA Zip: 19465- +			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the council provided the surface owner by filling out the top section of this form and		
It this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, faxing I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface one located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It ing fee with this form. If the fee is not received with this form, the KSONA-1		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted.		

NOV 0 8 2016