KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2222207 KR		
Gas Gathering System:	Lease Name: PHILLIPS E Sec. 18 Twp. 35 R. 39 Exw		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 35S R 39W Sec 18 E2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton Production Zone(s): CHASE		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.	Injection Zone(3).		
Confirm Dit Daywit No :	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Dura Cottling	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
	Signature:		
Title: Regulatory Manager	Signature.		
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION		
	972) 628 - 1558		
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC		
13727 Noel Rd., Suite 1200	OCHSERVATION DIVISION		
Dallas, Texas 75240	Date: 10/01/10		
Title: N. Division Regulatory Manager	Signature: Online Vallquitte		
	0		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	FER 0.6 2017 FEB 0.0		
DISTRICT	Pintint		
Mail to: Past OperatorNew Operat	UI		

Side Two

Must Be Filed For All Wells

* Lease Name: PHILLIPS E			* Location:18,35S,39W			
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet from	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
2Н	1512921545	1268 FSL	1248 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		<u>_</u>	
		FSL/FNL	FEL/FWL			
A		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL		<u></u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
70 (0)		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	KA	NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
m countries and processing the countries of the countries		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL		<u></u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec18 _Twp35 _S. R39 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: PHILLIPS E Well #: 2H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
	- IM		
Surface Owner Information: Received KANSAS CORPORATION COMMIS RANSAS CORPORATION COMMIS	SSION		
Name: McClung Land Co.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box 427	ION sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P.O. Box 427 Address 2: CONSERVATION DIVISION OF THE CONSERVATION OF THE CON	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Elkhart State:KS Zip: 67950- +			
City: Likitat State: KS Zip: 4			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the /ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief. North Division Regulatory Manag Title:		
Date: 10/28/16 Signature of Operator or Agent: Allene	Title:		