# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 223728
Gas Gathering System:	Lease Name: Plummer 3
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 1320 FNL & 1320 FEL
Enhanced Recovery Project Permit No.:	Lee Attachment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s):CHASE
Field Name: HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No5249 /	Contact Person: Nancy FitzSimon Received
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 KANSAS CORPORATION COMMIS
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 NOV 2 8 2016
Title: Vice-President	Signature: Warray a. Argun Conservation Division Wichita, KS
0.4000	Mar Parada O. Parada O. Cardallat
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: See Attachment / "
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: CABVau d
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Dete
Date: Authorized Signature	Date:
- 10/12	PRODUCTION FEB 1 0 2017 UCEB 1 0 2017
[ ] - [ - [ - [ - [ - [ - [ - [ - [ - [	tor District

Well: Plummer 3

County: Kearny

**API:** 15-093-21686

**Legal Description of Unit**: all Sec 35-21S-38W

Oil/Gas Purchaser: DCP Midstream, LP

### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DE	SCRIPTION	
DAILEY, ELSIE LU	BEYMER, J.E.	1/28/1975	1/28/1975	49	141	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 25: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS		
Plummer, Paul E., Et Ux	BEYMER, J.E.	1/28/1975	1/28/1975	49	145	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 25: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS		
Plummer, Paul E., Et Ux	BEYMER, J.E.	1/28/1975	1/28/1975	49	167	T-21S, R-38W SEC. 14: E/2 SEC. 24: NW/4 SEC. 34: SE/4 SEC. 35: SW/4 T-22S, R-38W SEC. 3: LOTS 1 & 2; S/2 NE/4 KEARNY COUNTY, KANSAS	Received	
Shaw, Joan R., Et Vir, Et Al	BEYMER, J.E.	10/16/1974	10/16/1974	48	127	T-21-S, R-38-W SEC. 35: NE/4 KEARNY COUNTY, KANSAS	KANSAS CORPORATION COMMISSION NOV 28 2016	
Hoss, J.M., ET UX	BEYMER, J.E.	3/10/1976	3/10/1976	52	61	T-21-S, R-38-W SEC. 35: NE/4 KEARNY COUNTY, KANSAS	CONSERVATION DIVISION WICHITA, KS	

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

#### Side Two

### Must Be Filed For All Wells

Lease Name	Plummer 3		* Location:S	SEC. 35, T21S R38W	
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3	15-093-21686-00-00-	1320 Circle	1320 FEDFWL	GAS	PRODUCING ~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
				Received	COMMISSION
			FEL/FWL	0.0	
				- ON OF DIVATION I	
			FEL/FWL	WICHITA, P	(S
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	_ Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: PLUMMER Well #: 3
City: SAN ANTONIO State: TX Zip: 78217 + 0968	
Contact Person: MARI CASTORENO	the lease below:
	_
Email Address:maric@osbornheirs.com	ed amission
Receive	V COM
Phone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559  Email Address: maric@osbornheirs.com  Receive  Render Correction:  Value: WIATT FARMS	8 5000
Name: WIATT FARMS	ION DIVISION
Address 1: C/O MARK E. WIATT CONSERVE	TON DIVISION  AND A SWHEN Filing a Form T-1 involving multiple surface owners, attach an additional short sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: CO MARK E. WIATT CON WIN	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: LAS CRUCES State: NM Zip: 88001 +	_
State: State: 21p:+	<del>-</del>
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Exact (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this stand email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handles of the second option, submit payment of the \$30.00 handles.	owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handled for the second option, submit payment of the \$30.00 handled form and the associated Form C-1, Form CB-1, Form T-1, or Form C	owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.
KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handledge.	owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.  It to the best of my knowledge and belief.