110116_Real_Estate_A_3H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| Check Applicable Boxes: MUST be submitted | ted with this form. |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: November 1, 2016 |
| X Gas Lease: No. of Gas Wells_1 ** | KS Dept of Revenue Lease No.: 215589 |
| Gas Gathering System: | Lease Name: REAL ESTATE A |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: T 30S R 35W Sec 16 All 6TH PRINCIPAL |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Grant |
| Number of Injection Wells** | Production Zone(s): CHASE |
| Field Name: KANSAS HUGOTON | Injection Zone(s): |
| ** Side Two Must Be Completed. | injection zono(o). |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No. 33136 | Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | (000) (0) (000) |
| | 1469 9 0 0 20.0 |
| P.O. Box 1330, Houston, Texas 77251 | Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS |
| Title: Regulatory Manager | Signature: |
| New Operator's License No. 32446 | Contact Person: Arlene Valliquette |
| New Operator's Name & Address: Merit Energy Company, LLC | Phone: (972) 628 - 1558 |
| 13727 Noel Rd., Suite 1200 | Oil / Gas Purchaser: Merit Energy Company, LLC |
| Dallas, Texas 75240 | Date: 10/27/16 |
| Title: N. Division Regulatory Manager | Signature: arlene vallequette |
| Title. | olginature. |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: Authorized Signature | Date: |
| 1.20 11 | ODUCTION JAN 3 1 2017 UIGJAN 3 1 2017 |
| Mail to: Past OperatorNew Operator | District |

Must Be Filed For All Wells

| KDOR Lease | e No.: 215589 | | | | |
|---|------------------------------|-------------------------------------|---------------|-----------------------------------|--|
| Lease Name | REAL ESTATE A | | * Location:16 | 5,30S,35W | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 3H | 1506720827 - | FNL | 1220 FEL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | Received KANSAS CORPORATION COMMISSION |
| | | FSL/FNL | FEL/FWL | | NOV 0 8 2016 |
| | | FSL/FNL | FEL/FWL | | CONSERVATION DIVISION WICHITA, KS |
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| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| | Mall Loostion |
|--|--|
| OPERATOR: License # 32446 Name: Merit Energy Company, LLC | |
| | County: Grant |
| Address 1: 13727 Noel Rd., Suite 1200 | |
| Address 2: | Lease Name |
| Contact Person: Arlene Valliquette | |
| | |
| Phone: (972) 628 - 1558Fax: () Email Address: Arlene.Valliquette@meritenergy.com | |
| Email Address: Artelic. Valinquetic@menterlegs.com | NOV 0 8 2016 |
| Surface Owner Information: | CONSERVATION DIVISION WICHITA, KS |
| Name: Triple S Feeders, Attn: Bryne Sullins | When filing a Form T-1 involving multiple surface owners, attach an additiona |
| Address 1: 1973 Rd T | shoot listing all of the information to the left for each surface owner Surface |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| the KCC with a plat showing the predicted locations of lease roa | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entirely select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Par(s). Lacknowledge that, because I have not provided this information, the |
| f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entaged one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. |
| f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entered to the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of choosing the second option, submit payment of the \$30.00 has | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plain tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. and ling fee with this form. If the fee is not received with this form, the KSONA-1 |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roadere preliminary non-binding estimates. The locations may be entered to be sufficient one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Pandling fee with this form. If the fee is not received with this form, the KSONA-1 arm CP-1 will be returned. |