Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:11/01/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117463
Gas Gathering System:	Lease Name: Renner
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: S/2 of SE/4 of Sec.16 Twp.17S R.22E
Enhanced Recovery Project Permit No.: E-31,764	A
Entire Project: Yes No	Miami Miami
rediffice of injection wells	Production Zone(s): Peru
Field Name: Paola-Rantoul	Injection Zone(s): Peru Spoirre
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E/ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32834 ✓	Contact Person: Tom Cain KCC WICHIT
Past Operator's Name & Address:JTC Oil, Inc.	Phone: (913)-755-2959
35790 Plum Creek Rd., Osawatomie, KS 66064	10/15/2016 JAN 2 0 201/
Title: President	Date: RECEIVED
Title.	Signature:
New Operator's License No. 35138	Contact Person: Brad Kramer
New Operator's Name & Address: S&B Operating, LLC	Phone: (913)-871-3500
6340 Glenwood St., Ste #103 Overland Park, KS 66202	Oil / Gas Purchaser: Coffeyville Resources
Title: Chief Operating Officer	Date: 11/01/2016
Title: Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
S+B Operating LLC is acknowledged as	in celupauda das das
the new operator and may continue to inject fluids as authorized by	is acknowledged as
Permit No.: E-31.764 . Recommended action: 3 welfs	the new operator of the above named lease containing the surface pit
Drilled As Injectors-TA States- Need to	Have Application Amendment
Date: 125-17 (horal Bear)	
Authorized Signature	Date: Authorized Signature
DISTRICT EPR 1/24/17	PRODUCTION UIC 1-25-17
Mail to: Past Operator 1-25-17 New Operator	

Must Be Filed For All Wells

117463 KDOR Lease No.:

* Lease Name: _Renner S/2 SE/4, Sec 16, Twp 17S, 22E, Miami County, KS * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle Circle P-1 15-121-29430 426 930 Oil FSL/FNL FEL/FWL Prod P-2 15-121-29431 756 Oil Prod 930 FEL/FWL FSL/FNL P-3 15-121-29432 756 1260 Oil Prod FSL/FNL FEL/FWL 15-121-29496 P-4 756 1590 FED/FWL Oil Prod FSL/FNL 15-121-29448 P-6 464 600 Oil FSL/FNL FEL/FWL Prod P-7 15-121-29184 144 624 Oil Prod FEL/FWL FSL/FNL 15-121-29617 P-9 921 FSL/FNL _1095 FEL/FWL Oil Prod 15-121-29612 P-10 1250 1425 FSLIFNL FEL/FWL Oil Prod P-11 15-121-30630 825 330 Oil Prod KCC WICHITA FSI/FNL FEL/FWL P-12 15-121-30631 495 330 Oil Prod FSL/FNL FED/FWL JAN 20 2017 P-13 15-121-30632 165 330 Oil Prod FSL/FNL FEL/FWL RECEIVED **PW-1** 15-121-29795 893 1429 Inj Inactive FSL/FNL FEL/FWL PW-2 15-121-29810 263 763 FSL/FNL FEL/FWL Inj Inactive PW-3 15-121-29813 298 427 Inj Inactive FSL/FNL FEL/FWL 15-121-29320 W-1 315 1070 Inj Active FSL/FNL FEL/FWL W-2 15-121-29579 300 1380 Inj Active FSL/FNL FEL/FWL W-3 15-121-29580 426 930 FSI/FNL Inj Active FEL/FWL W-4 15-121-29497 426 1260 lnj Active FSL/FNL FEL/FWL W-6 15-121-29619 908 1456 Inj Active FSL/FNL FELFWL W-7 15-121-29811 268 794 Inj Active FSL/FNL FEL/FWL W-8 15-121-29812 295 459 FSI/FNL Inj Active FELFWL 660 W-9 15-121-30635 495 Inj Active FEL/FWL FSL/FNL W-10 15-121-30967 495 825 lnj Active FSLIFNL FELFWL A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section dneni please indicate which section each well is located. Need lication

Must Be Filed For All Wells

Ya.

KDOR Lease No.: 117463

32 S/2 SE/4 SEC 16 T17S R24E * Lease Name: __RENNER Well No. API No. Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) 100 3 15-121-23921 OIL FEL/FWL **INACTIVE** 4 15-121-24028 650 OIL 660 (FEL)FWL INACTIVE 5 15-121-24029 165 330 (FSI)/FNL OIL FEUFWL **INACTIVE** 6 15-121-24030 450 100 FELFWL OIL **PROD** 15-121-24031V 7 200 100 EEL/FWL OIL **PROD** 8 15-121-24032 465 FSLIFNL 465 OIL (FEL)FWL INACTIVE 27-D 15-121-22111 650 900 OIL FEL/FWL **PROD** 15-121-22112 29-D 650 650 FEZ/FWL OIL **PROD** FSL/FNL **FEL/FWL** KCC WICHITA FSL/FNL FEL/FWL JAN 20 2017 FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** RECEIVED FSL/FNI FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL FEL/FWL** FSL/FNL FEL/FWI FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL RECEIVED FSL/FNL FEL/FWL AUG 2 0 2012 FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL FSL/FNL FEL/FWL separate sheet may be attached if necessary

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35138	Wall Logotion
Name: S&B Operating, LLC	Well Location:
Address 1: 6340 Glenwood St., Ste #103	County: Miami
Address 2:	Lease Name: Renner
City: Overland Park State: KS Zip: 66202 +	
Contact Person: Brad Kramer	the lease below:
Phone: (913) 871-3500 Fax: ()	S/2 of SE/4 of Sec.15 Twp.17S R.22E in Miami
Email Address:	County, Kansas KCC WICHITA
	JAN 2 0 2017
Surface Owner Information:	RECEIVED
Name: Rush Renner	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 30910 Crescent Hill Road	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Paola State: KS Zip: 66071	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (The KCC with a plat showing the predicted locations of lease room	Cathodic Protection Borehole Intent), you must supply the surface owners and
are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or wi	ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the platfol required by this
I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ll be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solu
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Are preliminary non-binding estimates. The locations may be entered for the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(second for the surface owner). I have not provided this information to the surface owner (second for the surface owner) and the surface owner of the surface owner). I have not provided this information to the surface owner (second for the surface owner) and the second option, submit payment of the \$30.00 hard or the surface owner). I have not provided this information to the surface owner (second for the surface owner) and the second option, submit payment of the \$30.00 hard or the surface owner).	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ll be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions. I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Indiling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.
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