# Kansas Corporation Commission 10116\_Reynolds\_A\_1H.pdf

OIL & GAS CONSERVATION DIVISION

July 2014
Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216563 KR
Gas Gathering System:	Lease Name: REYNOLDS A
Saltwater Disposal Well - Permit No.:	Sec. 4 Twp. 35 R. 38 Ex. W
Spot Location:feet from N / S Line	Legal Description of Lease: T 35S R 38W Sec 4 SW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
,	Received
Past Operator's License No. 33136	
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28/16
Dallas, Texas 75240	Signature: allens Vallquette
Title: N. Division Regulatory Manager	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hoosimonasa asian	
Date	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPR2/9/17PR	RODUCTIONUIC_ED 10 ZOTT
Mail to: Past OperatorNew Operator	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 216563 \* Lease Name: REYNOLDS A 4,35S,38W \* Location: Footage from Section Line Type of Well Well Status Well No. API No. (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) 1261 **FWL** GAS PR 1518921349 1220 FSL 1H FSL/FNL FEL/FWL Received
KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FEL/FWL NOV 0 8 2016 FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: 1: # 32446	Well Leastion
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	_ Well Location:
	Sec4 _Twp35 _S. R. 38 East X West County: Stevens
Address 1: 13727 Noel Rd., Suite 1200	DEVOIDE DO A
Address 2:	
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (972) 628 - 1558Fax: ()	- Deceived
Email Address: Arlene.Valliquette@meritenergy.com	Received KANSAS CORPORATION COMMISSION
Email Address.	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Sarah Reynolds, Et Al	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: P.O. Box 758	owner information can be found in the records of the register of deeds for the
Address 2:	
City: Hugoton State:KS Zip: 67951- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads. It	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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