110116_Rhinehart_Estate_B_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206377 KR		
Gas Gathering System:	Lease Name: RHINEHART ESTATE B		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 39W Sec 22 NE 6TH PRINCIPAL		
feet from	Legal Description of Lease: 1 323 K 37 H 366 22 KB		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	running running		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016		
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS		
nie c _ c _ c	Signature.		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	10/08/110		
Title: N. Division Regulatory Manager	Signature: Whene Villy with		
Title: 18 Division regulatory manage.	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a			
	F		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION FEB 0 9 2017 UNFEB 0 9 2017		
Mail to: Past OperatorNew Operator_	District		

Must Be Filed For All Wells

Lease Name	RHINEHART ESTATE B		* Location:22	2,32S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1518920184	1883 FNL	1924 FEL	GAS	PR
when he had to the second seco		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		Received RPORATION COMMISSION
		FSL/FNL	FEL/FWL		V 0 8 2016
		FSL/FNL	FEL/FWL	CONSE	ERVATION DIVISION
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	1	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
######################################		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: RHINEHART ESTATE B Well #: _1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()	NOV 0 8 2016		
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	World A Re		
Name: United States of America Cimarron National Grassland	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box J	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Elkhart State:KS Zip: 67950 +			
	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered or	n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.		
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Whene			