## 110116\_Rhinehart\_Estate\_C\_2HP.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 232176 KR
Gas Gathering System:	Lease Name: Rhinehart Estate C
Saltwater Disposal Well - Permit No.:	Sec. 27 Twp. 32 R. 38 Ex. W
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 38W Sec 27 NW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease: 1323 K36W 366 27 KW 37W ARK
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): FORT RILEY / TOWANDA / WINFIELD / KRIDER
Field Name: PANOMA GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 Received
Title: Regulatory Manager	Signature: NOV 0 8 2016
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION DIVISION WICHITA, KS
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: Arline Valliquetta
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the accordance of the convey and ownership interest in the accordance of the convey and the convey an	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date
Date:	Date: Authorized Signature
DISTRICT EPR 2/6/17 PR	RODUCTIONFEB 0 7 2017 UICF EB 0 7 2011
Mail to: Past Operator New Operator	District

#### Must Be Filed For All Wells

KDOR Lease No.: 232176

* Lease Name	Rhinehart Estate C		* Location:2	7,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage fror (i.e. FSL = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2HP	1518922708	1309 FNL	1319 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
THE COURT OF SHARE		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
N. HELDER STORY CONTROL ASSESSMENT ASSESSMEN		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	PAN	Received
		FSL/FNL	FEL/FWL	south	ISAS CORPORATION COMMISSION  NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHIIA, KS
The state of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200			
Address 2:	Lease Name: Rhinehart Estate C Well #: 2HP		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()	RACAIVAN		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:			
Name: James G. Persinger	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: P.O. Box 477	<ul> <li>owner information can be found in the records of the register of deeds for the</li> </ul>		
Address 2:			
State:KS Zip: 07931- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    X	Phodic Protection Borehole Intent), you must supply the surface owners and early batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Expected Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the financial option, submit payment of the \$30.00 handling.	chodic Protection Borehole Intent), you must supply the surface owners and each batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Exact (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  If acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and execution is enclosed with this form.		
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