KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:KI
Gas Gathering System:	Lease Name: _ROMANO 1A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 1320 FSL & 1320 FEL
Enhanced Recovery Project Permit No.:	See Attackment , "
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s):_COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No	Contact Person: Nancy FitzSimon KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 NOV 2 8 2016
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 CONSERVATION DIVISION WICHITA KS
Title: Vice-President	Signature: Maney a Arth Survey
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: _(972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: See Attachment / "
	Date: OCTOBER 31, 2016
JON PIOT	Date: October 1, 2010
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2017
DISTRICT EPR I 0 I7	PRODUCTION UIC
Mail to: Past Operator New Opera	tor District

ATTACHMENT I

Well: Romano 1A

County: Kearny

API: 15-093-20425

Legal Description of Unit: all Sec 29-22S-37W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Anderson, Virginia R., Et Al	BEYMER, J.E.	8/12/1974	8/12/1974	47	621	T-22-S, R-37-W SEC. 29: N/2, SW/4 KEARNY COUNTY, KANSAS
Miles, B. E., Et Ux	BEYMER, J.E.	8/12/1974	8/12/1974	48	179	T-22-S, R-37-W SECTION 29: N/2 KEARNY COUNTY, KANSAS
Wiatt, Aria A.	Stewart, Lynn C.	6/7/1972	6/7/1972	44	495	T-21S, R-37W, SEC. 11: NW/4 T-22S, R-37W, SEC. 29: SE/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION

NOV 2 8 2016

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

	No.: 208791 ROMANO 1A			EC. 29, T22S R37W	
Lease Name:	ROMANO IA		* Location:	SEC. 29, 1223 K37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1A	15-093-20425-00-00	1320 FSL FNL	1320 Circle	GAS	PRODUCING ~
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	R	eceived PORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS CON	2 8 2016
		FSL/FNL	FEL/FWL		RVATION DIVISION MICHITA, KS
		FSL/FNL	FEL/FWL		WIO THIPS, 19
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County:KEARNY
Address 2:	Lease Name: ROMANO Well #: 1A
Contract Passes: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: WART CASTORENO 210 826-7559	- asion
Contact Person:	SON SOLIE
Surface Owner Information: Name: DON & JOAN SHAW TRUST Address 1: 212 S. CASSIDY DR. Address 2:	NATION DIVISION WHEN Filling a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: GEORGETOWN State: TX Zip: 78628 +	
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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