KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer:NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203422 KR
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200722
Gas Gathering System:	Lease Name: ROMANO 1H
Saltwater Disposal Well - Permit No.:	<u>C NW_Sec29 Twp22S_R37 </u> E V W
Spot Location: feet from N / S Line	Legal Description of Lease: 1320 FNL & 1320 FWL
feet from E / W Line	"See Attachment 1"
Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: Yes No	
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Drilling XX Descrived
Type of Pit: Emergency Burn Settling	KANSAS CORPORATION COMMISSIO
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 CONSERVATION DIVISION
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 WICHITA. KS
	Mana a It Suyers
Title: Vice-President	Signature: 7 Valvay CC + The Street
	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's License No.	
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: See Attachment/
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:
Title:	Olgrisian
The boundary of transfer of injection	n authorization, surface pit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Karisas Corporation	a above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in th	e above injection won(o) or preparation
is acknowledged as	is acknowledged as
	to the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
Authorized Signature	PRODUCTION FEB 1 3 201/ Fulis B 1 3 2017
DISTRICT EPR > 10 17	Pictriet
Mail to: Past Operator New Ope	Tatol

Well: Romano 1H

County: Kearny

API: 15-093-20747

Legal Description of Unit: all Sec 29-22S-37W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Anderson, Virginia R., Et Al	BEYMER, J.E.	8/12/1974	8/12/1974	47	621	T-22-S, R-37-W SEC. 29: N/2, SW/4 KEARNY COUNTY, KANSAS
Miles, B. E., Et Ux	BEYMER, J.E.	8/12/1974	8/12/1974	48	179	T-22-S, R-37-W SECTION 29: N/2 KEARNY COUNTY, KANSAS
Wiatt, Arla A.	Stewart, Lynn C.	6/7/1972	6/7/1972	44	495	T-21S, R-37W, SEC. 11: NW/4 T-22S, R-37W, SEC. 29: SE/4 KEARNY COUNTY, KANSAS

*Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION
NOV 28 2016

CONSERVATION DIVISION WICHITA, KS

Side Two

Must Be Filed For All Wells

ease Name:	ROMANO 1H		* Location:S	EC. 29, T22S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
Н	15-093-20747-00-00	1320 Circle	Circle FELFWL	GAS	PRODUCING ~
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		Received AMISSION
		FSL/FNL	FEL/FWL	24016	CORPURATION
		FSL/FNL	FEL/FWL		NOV 28 2016 DINSERVATION DIVISION MICHITA, KS
		FSL/FNL	FEL/FWL		ONSERVATION, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
PERATOR: License #OSBORN HEIRS COMPANY, LTD.	
D O POV 17068	County: KEARNY
idless 1	Lease Name: ROMANO Well #: 1H
idress 2:	
ty: SAN ANTONIO State: TX Zip: 78217 + 0968	
ontact Person:	Received
none: (210) 826-0700 Fax: (210) 826-7559	Received SCORPORATION COMMISSION 3 8 2016
dilace Owner information.	
ame: RHODA TAFOYA REVOCABLE TRUST	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface
ddress 1:7929 W. ALEX AVE.	— owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
State: AZ Zip: 85382 +	
0.4 (leberth or CR 1 (C	Sathadia Protection Borehole Intent) you must supply the surface owners ar
f this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners an
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners an
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cothe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the	Eathodic Protection Borehole Intent), you must supply the surface owners and, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterescelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 har	Cathodic Protection Borehole Intent), you must supply the surface owners and and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this incling fee, payable to the KCC, which is enclosed with this form.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hards to the second antion, submit payment of the \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (3). I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this indiling fee, payable to the KCC, which is enclosed with this form.
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