## 110116\_Scott\_A\_2.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206201 KR  Lease Name: SCOTT A			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Sec. 32 Twp. 34 R. 43 Ex.W			
Spot Location:feet from N / S Line	Legal Description of Lease: T 34S R 43W Sec 32 N2, SW 6TH			
feet from E / W Line	Legal Description of Ecaso.			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): RED CAVE			
Field Name: INTERSTATE	Injection Zone(s):			
** Side Two Must Be Completed.				
Curface Dit Dormit No :	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of the Emergency /	Nathan S. Rennett			
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature:			
1100.				
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
Merit Energy Company, LLC	Phone: (972) 628 - 1558  KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC NOV 0 8 2016			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser. CONSERVATION DIVIDION			
Dallas, Texas 75240	Date: 10/28/16 CONSERVATION DIVISION WICHITA, KS			
Title: N. Division Regulatory Manager	Signature: Whene Valling with			
	has been			
Acknowledgment of Transfer: The above request for transfer of injection a	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection wen(s) or prepermit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Permit No Recommended dotton.				
Date:	Date:			
Date: Authorized Signature,	Authorized Signature			
DISTRICT EPR 2/2/17 PR	RODUCTIONUTCEB 0 3 2011			
Mail to: Past Operator New Operator	District			

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 206201 *Lease Name: SCOTT A		* Location:32,34S,43W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1512910452 -00-03	670 FNL	2030 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
			FEL/FWL		_
			FEL/FWL		
			FEL/FWL		
			1.00		
			FEL/FWL		
			FEL/FWL		_
			FEL/FWL		_
			FEL/FWL		
Marie 144 -		FSL/FNL			
MARKET TO THE RESERVE		FSL/FNL	FEL/FWL		
		FSL/FNL			
MATERIAL CONTRACTOR OF THE PARTY OF THE PART		FSL/FNL	FEL/FWL		
Accesses to the SECOND CONTRACTOR OF THE SECON		FSL/FNL		KANSAS	Received CORPORATION COMMISSION
		FSL/FNL			NOV 0 8 2016
				COI	NSERVATION DIVISION WICHITA, KS
THE CONTRACT OF THE SHAPE STATE		FSL/FNL			
		FSL/FNL			
georgia de la companya de la company		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
ODERATOR: License # 32446	Well Location:		
OPERATOR: License # 32446  Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: SCOTT AWell #: _2		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com Received KANSAS CORPORATION COMMISSION COMMISSIO	ON		
NOV 0 8 2016			
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: USFS CONSERVATION KS  Address 1: 740 Simms St.	sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I ac	t (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
task, I acknowledge that I must provide the harne and address that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.  North Division Regulatory Manager		
Date: 10/38/16 Signature of Operator or Agent: Orlene	Villegrielle		