Kansas Corporation Commission 110116_Sharp_A_2.pdf OIL & GAS CONSERVATION DIVISION

Authorized Signature

District

Form T-1 July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells_ KS Dept of Revenue Lease No.: 208813 KR Gas Lease: No. of Gas Wells 1 Gas Gathering System: __ Lease Name: SHARP A Saltwater Disposal Well - Permit No.: ____ - Sec. 36 Twp. 32 R. 39 \square E \square W feet from N/S Line Legal Description of Lease: T 32S R 39W Sec 36 ALL 6TH PRINCIPAL feet from | E / | W Line Enhanced Recovery Project Permit No .: __ County: Stevens Entire Project: Yes No Production Zone(s): COUNCIL GROVE Number of Injection Wells_____ Field Name: PANOMA Injection Zone(s):___ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: ___ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling KH Settling Haul-Off Workover Burn Emergency Type of Pit: Contact Person: Nathan S. Bennett Received Past Operator's License No. 33136 **CANSAS CORPORATION COMMISSION** Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 NOV 0 8 2016 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 CONSERVATION DIVISION Title: Regulatory Manager Signature: Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:_____ Recommended action: ___

Authorized Signature

DISTRICT

Mail to: Past Operator__

Date:

Must Be Filed For All Wells

* Lease Name: SHARP A			* Location:36,32S,39W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2			1249 FWL	GAS	PR	
	-	FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
3		FSL/FNL	FEL/FWL		-	
	· · · · · ·	FSL/FNL	FEL/FWL	KANSAS CODE	Received FORATION COMMISSION	
		FSL/FNL	FEL/FWL		0-8-2016	
	-	FSL/FNL	FEL/FWL	CONSERV	/ATION DIVISION	
		FSL/FNL	FEL/FWL	VVI	CHITA, KS	
		FSL/FNL	FEL/FWL			
	1	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent)	(Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec36Twp32SR39			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens			
Address 2:		Well #:2		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received			
Contact Person: Arlene Valliquette				
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com				
Surface Owner Information:		WICHITA, KS		
Name: Renfrew Crain LLC				
Address 1: 1706 Coventry Ln	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	k batteries, pipelines, and electrical lin	nes. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, ar	ocated: 1) a copy of the Form C-1, Foceing filed is a Form C-1 or Form CB and email address.	orm CB-1, Form T-1, or Form -1, the plat(s) required by this		
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K If choosing the second option, submit payment of the \$30.00 handling is	rner(s). To mitigate the additional cost of the surface owner by filling out the CC, which is enclosed with this form.	st of the KCC performing this e top section of this form and		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 I hereby certify that the statements made herein are true and correct to	will be returned.			
		Division Boardan Africa		
Date: 10/28/16 Signature of Operator or Agent: Wileux	Walloguette Title:	Division Regulatory Manager		