110116_Sharp_B_1_12.pdf

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVIDENT

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilation MUST be submi	itted with this form.		
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203826 VKR		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: SHARP B		
Spot Location:feet from N / S Line	Sec. 12 Twp. 35 R. 43 Ex.W		
feet from E / W Line	Legal Description of Lease: T 35S R 43W Sec 12 SW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton Production Zone(s): TOPEKA		
Number of Injection Wells**			
Field Name: ELKHART	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Drilling		
Type of Pit: Emergency Burn Settling	Tradition Tourist Transfer of the Tradition Tradition Tradition		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature: Received KANSAS CORPORATION COMMISSION		
	NOV 0 8 2016		
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION DIVISION		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 WICHITA, KS		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16		
Title: N. Division Regulatory Manager	Signature: alleme Vallequette		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Dete	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICTEPR_ 2/4/17	PRODUCTIONFEB 0 7 2017 UIC FEB 0 7 2017		
Mail to: Past OperatorNew Operator_	atorDistrict		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 203826				
Lease Name:_	SHARP B		* Location:12	,35S,43W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-12	1512900056 -00-01	1356 FSL	1348 FWL	GAS	PR
anajonia da manaja kan kan kan kan kan kan kan kan kan ka		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
AMERICAN CONTRACTOR OF THE PROPERTY OF THE PRO		FSL/FNL	FEL/FWL		
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and the same is the same to		FSL/FNL	FEL/FWL	KANSAS CORRES	eived
		FSL/FNL	FEL/FWL	NOV 0	
		FSL/FNL	FEL/FWL	CONSERVATIO)N DIVISION
Name and Address of the State o		FSL/FNL	FEL/FWL	WICHII	A. KS
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWI		_
		FSL/FNL	FEL/FWL		_
nandaline specialists		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWI	-	_
		FSL/FNL	FEL/FWI	- (d)	_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec12Twp35S. R43		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: SHARP B Well #: 1-12		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com			
Email Address: Arlene. Valliquette@meritenergy.com Received KANSAS CORPORATION COMMISSION			
0.8 21116			
Surface Owner Information:	The state of the s		
Name: John sharp CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1.			
Address 2:	county, and in the real estate property tax records of the county treatment		
City: Woodward State:OK Zip: 73801- +			
are preliminary non-binding estimates. The locations may be entered on Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice A	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax, an	nd email address.		
MOO will be enquired to cond this information to the surface OM	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Arlene	Wallquette North Division Regulatory Manager Title:		