### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016  KS Dept of Revenue Lease No.: 208625   Lease Name: SHINE A				
X Gas Lease: No. of Gas Wells_1**					
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line					
feet from E / W Line	Legal Description of Lease: T 33S R 37W Sec 21 NW 6TH PRINCIPAL				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Stevens				
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE				
Field Name: PANOMA	Injection Zone(s):				
** Side Two Must Be Completed.	injection zone(s).				
Surface Pit Permit No	feet from N / S Line of Section				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett				
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283				
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016				
	Received				
Title: Regulatory Manager	Signature: KANSAS CORPORATION COMMISSION				
	NOV 0 8 2016				
New Operator's License No. 32446	Contact Person: Arlene Valliquette  CONSERVATION DIVISION				
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 WICHITA, KS				
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC				
	Date: 10/48/16				
Dallas, Texas 75240	Malery Mall in the				
Title: N. Division Regulatory Manager	Signature: William their successions of the signature of				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date	Date:				
Date: Authorized Signature/	Authorized Signature				
	RODUCTION FEB 0 7 2017 UICF EB 0 7 2011				
Mail to: Past Operator New Operator	orDistrict				

#### Must Be Filed For All Wells

* Lease Name: SHINE A			* Location:21,33S,37W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		(Oil/	Type of Well Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1518920308	/229 FNL 1199 FNL	/229 PWL 1232 FWL	/ <b>NS</b> GAS	p. Distl	PR	
According to the State of Stat		FSL/FNL	FEL/F	WL			
	,	FSL/FNL	FEL/F	WL			
		FSL/FNL	FEL/F	WL			
		FSL/FNL	FEL/F	WL			
Management of the second of th		FSL/FNL	FEL/F	WL			
	*	FSL/FNL	FEL/F	WL			
		FSL/FNL	FEL/F	WL			
		FSL/FNL	FEL/F	WL		_	
WARRANG AND		FSL/FNL	FEL/F				
Manager 19 of 1710 and 1710 an		FSL/FNL	FEL/F	-WL		_	
		FSL/FNL	FEL/F	WL		_	
		FSL/FNL	FEL/F	WL			
		FSL/FNL	FEL/F	=WL			
		FSL/FNL	FEL/	FWL			
was placed as the control of the con		FSL/FNL	FEL/I	FWL			
100000000000000000000000000000000000000		FSL/FNL	FEL/	FWL			
desperant and the second secon		FSL/FNL	FEL/I	FWL			
		FSL/FNL	FEL/	/FWL			
		FSL/FNL	FEL	/FWL		2 ,	
***************************************		FSL/FNL	FEL	/FWL		Received	
		FSL/FNL	FEL/	FWL		KANSAS CORPORATION COMMISSI	
		FSL/FNL	FEL	/FWL		NOV 0 8 2016  CONSERVATION DIVISION	
		FSL/FNL	FEL	/FWL		WICHITA, KS	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Tr.	ansfer) CP-1 (Plugging Application)				
OPERATOR: License # 32446	Well Location:					
Name: Merit Energy Company, LLC		33 S. R. 37 East X West				
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens					
	Lease Name: SHINE A	Well #:1				
Address 2:						
Contact Person: Arlene Valliquette	the lease below:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (972) 628 - 1558Fax: ()	<del>-</del>					
Email Address: Arlene. Valliquette@meritenergy.com						
Email Address: / Million validation (September 2015)						
Surface Owner Information:						
Name: Mary Margaret Tarwater Rev. Tr.	When filing a Form T-1 involving multip	ole surface owners, attach an additional				
Address 1: P.O. Box 27287	sheet listing all of the information to the	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property	tax records of the county treasurer.				
City: Overland Park State:KS Zip: 66225- +	_					
OityOtato.reo	-					
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	e Act (House Bill 2032), I have provided e located: 1) a copy of the Form C-1, Fo m being filed is a Form C-1 or Form CB- , and email address.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this				
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cos ess of the surface owner by filling out the	t of the KCC performing this				
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not rece P-1 will be returned.	eived with this form, the KSONA-1				
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.					
10/20/16 Ashin	or Vallizanti N	orth Division Regulatory Manage				
Date: 10/28/16 Signature of Operator or Agent: Arless	Inte:	Received KANSAS CORPORATION COMMISSION				
		NOV 0 8 2016				

CONSERVATION DIVISION WICHITA, KS