110116_Simmons_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 203639 Gas Lease: No. of Gas Wells 1 Gas Gathering System: Lease Name: SIMMONS Saltwater Disposal Well - Permit No.: Sec. 16 Twp. 29 R. 32feet from N / S Line Spot Location: Legal Description of Lease: $\underline{T\ 29S}\ R\ 32W,$ Sec. 16 SW 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Number of Injection Wells_ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):__ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of SECCHIVED
KANSAS CORPORATION COMMISSION feet from Drilling Haul-Off Workover Settling Type of Pit: Emergency Burn Contact Person: Nathan S. Bennett Past Operator's License No. 33136 CONSERVATION DIVISION WICHITA, KS Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:___ Recommended action: ____ Authorized Signature Authorized Signature DISTRICT____ New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

.ease Name:	SIMMONS		_* Location:16	,29S,32W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	1508100378	2310 FSL 29	70 FXL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		2100
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Haskell		
Address 2:	Lease Name: SIMMONSWell #:1		
Sity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
ontact Person: Arlene Valliquette			
hone: (972) 628 - 1558Fax: ()			
mail Address: Arlene.Valliquette@meritenergy.com			
urface Owner Information:			
ame: Rutledge Farms Inc.	When filing a Form T-1 involving multiple surface owners, attach an additiona		
ddress 1: 1601 Bellaire Ave	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each owner information can be found in the records of the register of deeds for the		
ddress 2:			
Sity: _LiberalState:KSZip:67901+			
ity. Otato.ro	CONSEDVATION DIVISION		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered as Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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