## 110116\_Siout\_B\_2H.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance w MUST be submit Check Applicable Boxes:	vith the Kansas Surface Owner Notification Act, tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215562		
Gas Gathering System:	Lease Name: SIOUT B		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 40W Sec 25 E2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): CHASE  Injection Zone(s):		
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.	mjoston 25mg(5)		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature:		
	Received		
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAS CORPORATION COMMISS		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 <b>NOV 0 8 2016</b>		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC  CONSERVATION DIVISION WICHITA, KS		
	Date: 10/27/16		
Dallas, Texas 75240  Title: N. Division Regulatory Manager	Signature: Alemer Vallequette		
	has been		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
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is acknowledged as	Library and things the surface pit		
the new operator and may continue to inject fluids as authorized by	그는 사람이 가는 사람들은 사람들이 되었다. 그는 사람들은 사람들은 사람들이 되었다.		
Permit No.: Recommended action:	permitted by No.:		
Data	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR 1/25/17	PRODUCTION JAN 2 6 2017 UIC JAN 2 6 2017		
Mail to: Past Operator	itorDistrict		

#### Must Be Filed For All Wells

* Lease Name: SIOUT B			* Location:25,33S,40W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line  (i.e. FSL = Feet from South Line)  Type of Well  (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)	
2H	1512920922	2527 FNL	1368 FEL	GAS	PR	
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Management of the Control of the Con		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	-		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 25 _ Twp. 33 _ S. R. 40 East 🗷 West County: Morton  Lease Name: SIOUT B Well #: 2H		
Address 1: 13727 Noel Rd., Suite 1200			
Address 2:			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Email Address: Arlene. Valliquette@meritenergy.com  Surface Owner Information:  Name: Candace Hansen  Received Commission  Received Com	ON CONTRACTOR ON		
Surface Owner Information:  Name: Candace Hansen  Address 1: 4812 S Coolidge St:  Address 2: Conservation on the surface of th	(SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
X I certify that, pursuant to the Kansas Surface Owner Notice A	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Allens			