110116 Smith\_1\_25.pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 203773 KR Gas Gathering System: \_\_\_ Lease Name: SMITH Saltwater Disposal Well - Permit No.: \_\_\_\_\_Sec. 25 Twp. 31 R. 39 Fx W feet from N / S Line Legal Description of Lease: T 31S R 39W Sec 25 S2 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_ County: Stevens Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover Type of Pit: Emergency Burn Contact Person: Nathan S. Bennett Past Operator's License No. 33136 Received Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISSION NOV 08 2016 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 CONSERVATION DIVISION Title: Regulatory Manager Signature: \_ Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: \_\_\_ permitted by No.:\_\_\_\_\_ Authorized Signature DISTRICT\_\_ New Operator Mail to: Past Operator\_\_\_

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 203773 \* Lease Name: SMITH 25,31S,39W \* Location: Well No. API No. Well Status Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) Dist GPS 7-9-09 2581 FGL FSL FEL GAS 1-25 1518910163 166 **FSL** 2551 PR FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL NOV 0 8 2016 FEL/FWL FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	Sec. 25 Twp. 31 S. R. 39 East X West
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 2:	Lease Name: SMITH Well #: 1-25
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  Received
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Nina Jean Stewart, Et Al	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 1: 3228 Travis St	
Address 2:	
City: Amarillo State:TX Zip: 79109- +	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be k	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	scknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 10/28/16 Signature of Operator or Agent: Arlense	Mallguette