### 110116\_Smith\_Z\_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 217787 / LR
Gas Gathering System:	Lease Name: SMITH Z
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 33S R 38W Sec 12 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul Off Workover Drilling
Type of Pit: Emergency Burn Settling	RECEIVED REC
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Phone: (632) 636 - 3263  Conservation division Wichita, KS
n I M	Signature:
Title: Regulatory Manager	Olgitature.
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/28/16
Dallas, Texas 75240	Delines Hall- with
Title: N. Division Regulatory Manager	Signature: Week Viction 1
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Permit No Recommended determ	
Date	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT	RODUCTION FEB 0 8 2017 4FCEB 0 8 2017
Mail to: Past OperatorNew Operator	District

#### Must Be Filed For All Wells

KDOR Lease No.: 217787

Lease Name	SMITH Z	a service to the department	* Location:12	2,33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921506	1388 FNL	1375 FWL	GAS	PR
Manager and American American American		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
4000-11110 CONTROL 11100-11110 CONTROL 11100-11100		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		_
ARRON SOCIOTORES AND CONTRACTOR AND		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		Received AS CORPORATION COMMISSION
	,	FSL/FNL	FEL/FWL	KWA	NOA 0 8 5016
		FSL/FNL	FEL/FWL		GONSERVATION DIVISION WICHITA, KS
The spirit files appeal to the spirit		FSL/FNL	FEL/FWL		
Name of the Control o		FSL/FNL	FEL/FWL	3,3	_
Market Market State of the Stat		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					_
14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -					

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446  Name: Merit Energy Company, LLC	Well Location:	
Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200		
ddress 2:	Lease Name: SMITH Z Well #: 1H	
Sity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
mail Address: Arlene.Valliquette@meritenergy.com		
Surface Owner Information:		
Name: Sandra Adamson Emery TR TTEE	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 16012 Cody St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records by the county, and in the real estate property was seen to the county treasurer.	
Address 2:	county, and in the real estate property (CANSIAS OF The county treasurer.	
	0 201h	
City: Overland Park State: KS Zip: 66221- +	NOV 0 8 2016	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country of Lease roads	NOV 0 8 201b  CONSERVATION DIVISION WICHITA, KS  Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ditice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:    Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surface that I acknowledge that I must provide the name and additionally the provide the name and additionally that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  Solutions:	