110116_Snyder_A_4H.pdf
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 220435 KR Lease Name: SNYDER A Sec. 21 Twp. 34 R. 41 Ex W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 34S R 41W Sec 21 E2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton Production Zone(s): CHASE		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(s).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature: Received KANSAS CORPORATION COMMI		
	NOV 0 8 2016		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
	Date: 10/27/16		
Dallas, Texas 75240	Signature: Arlene Vallagentte		
Title: N. Division Regulatory Manager	Signature: Willy Victory Will		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
	in paleopuladad as		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
2/2/-7	RODUCTION FEB 0 3 2017		
DISTRICT EPR 1/2/17 PF Mail to: Past Operator New Operator			

Side Two

Must Be Filed For All Wells

No.: 220435				
SNYDER A		* Location:21	,34S,41W	
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1512921358	2635 2640 (FNL)	1541 1578 FEL	insp. Dist.1	PR
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		<u> </u>
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
8 <u> </u>	FSL/FNL	FEL/FWL		Manufacture Assessment of the
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received COMMISSIO
	FSL/FNL	FEL/FWL	K	INSAS CORPORATION COMM
	FSL/FNL	FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION
	FSL/FNL	FEL/FWL		CONSERVATION, KS
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	<u> </u>	
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67) 1512921358	API No. (YR DRLD/PRE '67) API No. (YR DRLD/PRE '67) 1512921358 2640 FSL/FNL FSL/FNL	NYDER A Location: 21	SYDER A Location: 21,348,41W

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
	Well Location:		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC	Sec21 _Twp34 _S. R41 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
	Lease Name: SNYDER AWell #:4H		
Address 2:			
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
	nesion		
Phone: (972) 628 - 1558Fax: ()	WWIDO		
Email Address: Arlene. Valliquette@meritenergy.com	016		
Surface Owner Information: Name: Carl tucker Conservation Conservation	DIVISION		
Surface Owner Information:	KS		
Name: Carl tucker	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 575 RD 14 owner information can be found in the records of the register of			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ElkhartState:KSZip:67950+			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this required by the surface and the required by this required by the surface and the required by this required by the surface and the the surf		
form; and 3) my operator name, address, phone number, fax, a	nd email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Thereby certify that the statements made herein are true and correct to	North Division Descriptors Manager		
Date: 10/28/16 Signature of Operator or Agent: Wille	North Division Regulatory Manager		