### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **SCANNED**

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: KSONA-1, Certification of Compliance w MUST be submitted.	ith the Kansas Surface Owner Notification Act, led with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203756
Gas Gathering System:	Lease Name: SPALDING
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 32S R 38W Scc 25 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS ITUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	to and
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section  Haul-Off
Type of the Lineigency Duffi Settling	Haul-Off Workover Drilling Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: ##15/3
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	
Title: N. Division Regulatory Manager	Date: 10/28/16 Signature: Arligne Vallquette
Tille, The state of the state o	Signature: Critical tracinguistic
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit #has bee
noted, approved and duly recorded in the records of the Kansas Corporation C	ommission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the al	
is acknowledged as	is acknowledged
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface
Permit No.: Recommended action:	·
	permitted by No.:
Date:	Date
Date:	Date:
DISTRICT EPR 2/6/17 PRO	DOUCTION FEB 0 7 2017 UEEB 0 7 2017
Mail to: Past OperatorNew Operator	District

#### Must Be Filed For All Wells

KDOR Lease	No.: 203756				
* Lease Name:	SPALDING		* Location: 25	,32S,38W	4-7-100-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Weli No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet fro	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1-25	1518900290	1243 FSL	157 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		1.8677777
		FSL/FNL	FEL/FWL		
		FSL/FNL			
and William		FSL/FNL	FEL/FWL	KANSA	Received SCORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MOV 0 8 2016
		FSL/FNL	FEL/FWL	COM	ISERVATION DIVISION - WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	A Mark West and West A	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the second s		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

FEL/FWL

\_FSL/FNL

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent)	▼ T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec.	25 Twp. 32 S. R. 38 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens	, , , , , , , , , , , , , , , , , , , ,		
Address 2:		Well #: 1-25		
City: Dallas State: TX Zip: 75240 +		tiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:	Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()	_			
Email Address: Arlene.Valliquette@mcritenergy.com	_	NOV 0 8 2016		
		CONSERVATION DIVISION		
Surface Owner Information:		WICHITA, KS		
N 1170	Mhan filing a Form T.1 inc	olving multiple surface owners, attach an additional		
Name: Bar H Farms LLC Address 1: 1404 S. Main St.	sheet listing all of the info	ormation to the left for each surface owner. Surface		
Address 2:		n be found in the records of the register of deeds for the lestate property tax records of the county treasurer.		
City: Hugoton State:KS Zip: 67951- +	<del>-</del>			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax,	e located: 1) a copy of the For m being filed is a Form C-1 or	m C-1, Form CB-1, Form T-1, or Form		
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the address of the surface owner by fill	itional cost of the KCC performing this ng out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form Ca		is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge a	nd belief.		
Date: 10/28/16 Signature of Operator or Agent: Arlin	ie ballzinte	Title: North Division Regulatory Manage		
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