110116_Speakman_1_23.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

eck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203758 / CR
Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.
Gas Gathering System:	Lease Name: SPEAKMAN
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 23 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
eld Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
urface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
(APTINO. II DIIII II, IV & C. V.	- leet nom - + +
Type of Pit: Emergency Burn Settling	Haui-Off Received
Past Operator's License No. 33136	NOV 0 0 2010
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
Title: Regulatory Manager	Signature:
Title: Account	
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's License No	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/28/16 Signature: Arline Vally with
Title: N. Division Regulatory Manager	Signature: William Vaccination
The above request for transfer of inject	ction authorization, surface pit permit #has been
Acknowledgment of Transfer. The above regards of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the remaining interest in Commission records only and does not convey any ownership interest in	n the above injection well(s) or pit permit.
Commission records only and does not convey any ownership	
is acknowledged	asis acknowledged as
	losse containing the surface pi
the new operator and may continue to inject fluids as authorized	
Permit No.: Recommended action:	permitted by No
	Date:
Data	Authorized Signature
Date: Authorized Signature	FEB 0 7 2017 UIC FEB 0 7 2017

Side Two

Must Be Filed For All Wells

Lease Name: SPEAKMAN		* Location:* Location:* Location:*					
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-23	1518900288	2493 FSL	2456	FWL /	GAS	PR	
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
	,	FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL		Received	
		FSL/FNL		FEL/FWL		NOV 0 8 2016	
	•	FSL/FNL		FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL		FEL/FWL		WICHITA, KS	
				FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNI	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN		FEL/FW	L		
		FSL/FN		FEL/FW	/L		
		FSL/FN		FEL/FW	/L		
		FSL/FN		FEL/FW	/L		
		FSL/FN		FEL/FW	VL		
***************************************		FSL/FI		FEL/FW	VL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446 ame: Merit Energy Company, LLC	Sec. 23 Twp. 32 S. R. 38 East X West				
ame: Ment Energy company,					
13727 Noel Rd Suite 1200	Ctayons				
ddress 1: 13727 Noel Rd., Suite 1200	County: STEVERS Lease Name: SPEAKMAN Well #: 1-23				
1dress 2: TX 7io: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
ontact Person: Arlene Valliquette	the lease below:				
ontact Person: Affect Variables	KANSAS CORPORATION COMMISSION				
hone: (972) 628 - 1558Fax: ()	NOV 0 8 2016				
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION				
	WICHITA, KS				
Surface Owner Information:	- Control surface owners attach an additional				
lame: Jeanine Powelson	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
1. P.O. Box 302	— owner information can be found in the records of the register of decayors				
Address 1:					
are preliminary non-binding estimates. The locations may be entere Select one of the following:	eathodic Protection Borenoie Intenty, you must supply the borenois Borenoie Intenty, you must supply the borenois shown on the plat tank batteries, pipelines, and electrical lines. The locations shown on the plat and the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors.					
□ I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	s). I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.				
	dling fee with this form. If the fee is not received with this form, the KSONA-1				
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	n CP-1 will be returned.				
form and the associated Form C-1, Form CB-1, Form 1-1, or Form					