KANSAS CORPORATION COMMISSION 110116_Spikes_1_20.pdf
OIL & GAS CONSERVATION DIVISION Form 7

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 203775 Lease Name: SPIKES			
X Gas Lease: No. of Gas Wells 1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T 31S R 38W Sec 20 NW,E2 6TH			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens Production Zone(s): CHASE			
Number of Injection Wells**				
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	Constants Constants			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of the Lineigency Durin Comming	Haul-Off Workover Drilling と人			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMMISSION			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016			
Title: Regulatory Manager				
Title.	Signature: CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC				
	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/28/16			
Title: N. Division Regulatory Manager	Signature: Whene delliquette			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by				
	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	ODUCTIONFEB 0 1 2017UIE_EB 0 1 2017			
Mail to: Past OperatorNew Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 203775

* Lease Name: SPIKES		* Location:* Location:			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	1518910134	1303 FNL	2476 FWL /	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	À =	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	
water and appropriate space of the space of		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	7.8	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	Receiv KANSAS CORPORATIO	ed NO COMMISSION
		FSL/FNL	FEL/FWL	NOV 08	2016
		FSL/FNL	FEL/FWL	CONSERVATION WICHITA,	
		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
Moral Control of the		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	• 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: SPIKES Well #: 1-20		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION		
Surface Owner Information:	WICHITA, KS		
Name: Rome Farms Partnership	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1096 Road BB	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>Hugoton</u> State: KSZip: <u>67951-</u> +			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	ss of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 10/58/16 Signature of Operator or Agent: Acless	North Division Regulatory Manage		