110116_Spikes_B_4.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subn	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222361
Gas Gathering System:	Lease Name: SPIKES B
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 31S R 38W Sec 21 N2NE 6TH
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	
** Side Two Must Be Completed.	Injection Zone(s):
0 (5:5	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling 戊戌
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 KANSAS CORPORATION COMM
Fitle: Regulatory Manager	NOV 0 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION
37446	WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: allegentte
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICTEPR	RODUCTION FEB 0 1 2017 UIC UIC
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

* Lease Name	SPIKES B		* Location:2	21,31S,38W	
Well No.	API No. (YR DRLD/PRE '67)		Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	1518922290	404 FNL	642 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rit	Received
		FSL/FNL	FEL/FWL	KANS	SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION
	1	FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	**
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
OPERATOR: License # 32446 Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200		
Address 2:		
Contact Person: Arlene Valliquette		
Phone: (972) 628 - 1558Fax: ()	Received	
Email Address: Arlene. Valliquette@meritenergy.com		
Email Address.	NOV 0 8 2016	
	CONSERVATION DIVISION WICHITA, KS	
Surface Owner Information:	WICHTIA, RO	
Name: Steven & Carol Tarbet	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 1300 E Michigan Ave	owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-1	
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