110116_Spikes_B_5H.pdf

Kansas Corporation Commission
Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: MUST be submit | ted with this form. |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: November 1, 2016 |
| X Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 232144 |
| Gas Gathering System: | Lease Name: SPIKES B |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line | Sec. 21 Twp. 31 R. 38 EXW |
| feet from E / W Line | Legal Description of Lease: T 31S R 38W Sec 21 All 6TH PRINCIPAL |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Stevens |
| Number of Injection Wells** | Production Zone(s): CHASE |
| Field Name: HUGOTON GAS AREA | Injection Zone(s): |
| ** Side Two Must Be Completed. | , |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No. 33136 | Contact Person: Nathan S. Bennett |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | Phone: (832) 636 - 3283 |
| P.O. Box 1330, Houston, Texas 77251 | Received |
| | Mat 5B H NOV 0.9 2010 |
| Title: Regulatory Manager | Signature: NOV 0 8 2016 |
| | CONSERVATION DIVISION WICHITA, KS |
| New Operator's License No. 32446 | Contact Person: Arlene Valliquette |
| New Operator's Name & Address: Merit Energy Company, LLC | Phone: (972) 628 - 1558 |
| 13727 Noel Rd., Suite 1200 | Oil / Gas Purchaser: Merit Energy Company, LLC |
| Dallas, Texas 75240 | Date: 10/3-8/16 |
| Title: N. Division Regulatory Manager | Signature: alliquette |
| | |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | |
| . Recommended action. | permitted by No.: |
| Date: | Date: |
| Date: Authorized Signature | Authorized Signature 2017 |
| DISTRICT EPR 1-31-17 PRO | ODUCTION FEB 0 1 2017 UIC LB 0 1 2011 |
| Mail to: Past OperatorNew Operator | District |

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232144

| Well No. | API No. | Footage from | Section Line | Type of Well | Well Status |
|----------|-------------------|-----------------------|----------------|-------------------|--|
| | (YR DRLD/PRE '67) | (i.e. FSL = Feet from | om South Line) | (Oil/Gas/INJ/WSW) | (PROD/TA'D/Abandoned |
| 5H | 1518922706 | 1236 FNL | 1242 FWL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | Wildowski and Andrewski and An |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | Received KANSAS CORPORATION COMMISSION |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | CONSERVATION DIVISION WICHITA, KS |
| | | FSL/FNL | FEL/FWL | • | |
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| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 32446 | Well Location: | | |
|--|--|--|--|
| Name: Merit Energy Company, LLC | | | |
| Address 1: 13727 Noel Rd., Suite 1200 | County: Stevens | | |
| Address 2: | Lease Name: SPIKES B Well #: 5H | | |
| City: Dallas State: TX Zip: 75240 + | | | |
| Contact Person: Arlene Valliquette | the lease below: | | |
| Phone: (972) 628 - 1558Fax: () | Received KANSAS CORPORATION COMMISSION | | |
| Email Address: Arlene.Valliquette@meritenergy.com | | | |
| | NOV 0 8 2016 | | |
| Surface Owner Information | CONSERVATION DIVISION WICHITA, KS | | |
| Surface Owner Information: Name: Steven & Carol Tarbet | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Name: Steven & Carol Tarbet . Address 1: 1300 E Michigan Ave | sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 2: | | | |
| City: Ulysses | | | |
| | | | |
| the KCC with a plat showing the predicted locations of lease roads, | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat | | |
| the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face. I have not provided this information to the surface owner(s). | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this continuous and email address. I acknowledge that, because I have not provided this information, the | | |
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| the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB hereby certify that the statements made herein are true and correct. | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. | | |