## 110116\_Spikes\_C\_2H.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form J-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 221406 KR
Gas Gathering System:	Lease Name: SPIKES C
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 31S R 37W Sec 7 6TH PRINCIPAL 1855
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Hijection 2016(3)
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	financial beautiful
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISS
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	- 10/27/2016
Title: Regulatory Manager	WICHITA KO
Title.	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28//6
Title: N. Division Regulatory Manager	Signature: allerse Vallizante
	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Neconinended action.	permitted by No.:
Date:	Date
Authorized Signature	Date:
DISTRICTEPR1-31-17 PR	ODUCTION FEB 0 1 2017 UIG EB 0 1 2017
Mail to: Past OperatorNew Operator	District District

#### Must Be Filed For All Wells

* Lease Name:	SPIKES C		* Location:	31S,37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518922108	1266 FSL	1309 FEL	GAS	PR
		FSL/FNL	FEL/FWL	***************************************	<u> </u>
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		_
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
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MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND	<u> </u>	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 2:	
ity: Dallas State: TX Zip: 75240 +	
ontact Person: Arlene Valliquette	
hone: (972) 628 - 1558Fax: ()	<b>D</b>
mail Address: Arlene.Valliquette@meritenergy.com	THORS CORPORATION COMMISSION
	NOV 0 8 2016
urface Owner Information:	CONSERVATION DIVISION WICHITA, KS
ame: Rome Farms Partnership ddress 1: 1096 Road BB	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surfa
ddress 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
ity: Hugoton State:KS Zip: 67951- +	
ne KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners ar s, tank batteries, pipelines, and electrical lines. The locations shown on the pl
he KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners ar
ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  X   I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners are so, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted attice. Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
The Idea of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) the surface owner(s) of the land upon which the subject well is or with the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s)	Cathodic Protection Borehole Intent), you must supply the surface owners are so, tank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted extice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solution:  1. I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
re preliminary non-binding estimates. The locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit payment of the \$30.00 hand mand the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners are so, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted at tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a). I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  (a) dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit payment of the \$30.00 hand mand the associated Form C-1, Form CB-1, Form T-1, or Form the cereby certify that the statements made herein are true and cornereby certify that the statements made herein are true and cornereby certify that the statements made herein are true and cornereby certify that the statements made herein are true and cornereby certify that the statements made herein are true and cornered to send the statements made herein are true and cornered to send the surface owners.	Cathodic Protection Borehole Intent), you must supply the surface owners are so, tank batteries, pipelines, and electrical lines. The locations shown on the plant and the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted at tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-