KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 208519 / KR
Gas Gathering System:	Lease Name: SPRADLING 1
Saltwater Disposal Well - Permit No.:	<u></u>
Spot Location: feet from N /	S Line SE_Sec. <u>35</u> Twp. <u>20S</u> R. <u>38</u> E V W
feet from E /	W Line Legal Description of Lease: 1320 FSL & 1320 FEL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: WICHITA
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul,	
Type of Pit: Emergency Burn S	=====================================
	Received
Past Operator's License No	Contact Person: Nancy FitzSimon KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: OSBORN HEIRS COM	
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 CONSERVATION DIVISION WICHITA. KS
Title: Vice-President	Signature: Mancy A. Trasmur
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Manageme	ent LLC Phone: _(972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: See Attachment 1"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /SR. REGULATORY SP	
Tide.	Signature
Acknowledgment of Transfer: The above request for trans	nsfer of injection authorization, surface pit permit # has been
	sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	
is acki	knowledged as is acknowledged as
the new operator and may continue to inject fluids as a	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	<u>보통하면 이</u> 렇게 되었다면 하다는 것이 없는 것이 되었다면 하다.
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR2/9/ Mail to: Past Operator	
	New Operator District

Well: Spradling 1

County: Wichita

API: 15-203-20061

Legal Description of Unit: SE/4 of Sec 35, SE/4 of Sec 25, W/2 of Sec 36-all in 20S-38W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Spradling, David, Et Ux	Cimmarron Exploration Company	11/5/1975	11/5/1975	20	751	T-20S, R-38W, SECTION 35: SE/4 WICHITA COUNTY, KANSAS
Spradling, Orville, Et Ux,Et Al	Cimarron Exploration Company	11/5/1975	11/5/1975	20	745	T-20S, R-38W SECTION 25: S/2 WICHITA COUNTY, KANSAS
Spradling, Jerry J., Et Ux	Cimmarron Exploration Company	11/5/1975	11/5/1975	20	753	T-20S, R-38W SECTION 36: W/2 WICHITA COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received

KANSAS CORPORATION COMMISSION

NOV 28 2016

CONSERVATION DIVISION
WICHITA, KS

Side Two

Must Be Filed For All Wells

Lease Name: _	SPRADLING 1	* Location: SEC. 31, T24S R38W									
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone						
1	15-203-20061-00 /	1320 FSL FNL	1320 FEL FWL	GAS	TA /						
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
-1,74											
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL								
		FSL/FNL	FEL/FWL		Received S CORPORATION COMMISSION						
		FSL/FNL		KANSA	NOV 28 2016						
			FEL/FWL		TION DIVISION						
		FSL/FNL	FEL/FWL		CONSERVATION DIV						
		FSL/FNL	FEL/FWL								
		FSL/FNLFSL/FNL	FEL/FWL								

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County: WICHITA
Address 2:	Lease Name: SPRADLING Well #: 1
Contact Person: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	d ussion
rione. () rax. ()	N COMMIC.
Email Address: maric@osbornheirs.com KANSAS CORPORATION: VANUAL CORPORATION:	o 50/p
Name: BERNING LAND LLC Address 1: P.O. BOX 775 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LEOTI State: KS Zip: 67861 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, fax, a	nd email address.
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	nd email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling	nd email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1
form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.