110116_Stainbrook_B_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 215574
Gas Gathering System:	Lease Name: STAINBROOK B
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 28S R 37W Sec 12 NW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Pagaiyed
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION
	Signature: WICHITA, KS
Title: Regulatory Manager	7/
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: alene Vallquette
	has been
Acknowledgment of Transfer: The above request for transfer of injection	has been authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the curfoce pit
	가게 마다가 되는 사람들은 사람들이 되었다. 그는 이 사람들이 되었다면 하는 것이 되었다면 하는데 되었다.
Permit No.: Recommended action:	
2.6	Date:
Date: Authorized Signature	Authorized Signature
I DISTRICT	PRODUCTIONUIO
Mail to: Past Operator New Opera	torDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease			* Location:12	2,28S,37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1506720828	1274 FNL	1294 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FOLIENI	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		— NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
man 100		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
Approximately		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:	
PERATOR: License # 32446		
ame: Merit Energy Company, LLC	County: Grant	
ddress 1: 13727 Noel Rd., Suite 1200	om i n mn o ovi n	
ty: Dallas State: TX Zip: 75240 +		
	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:	
ontact Person: Arlene Valliquette	— Received KANSAS CORPORATION COMMISSION	
hone: (972) 628 - 1558Fax: ()		
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016	
	CONSERVATION DIVISION WICHITA, KS	
urface Owner Information:		
ame: Charles & Clarita Stainbrook Trust	When filing a Form T-1 involving multiple surface owners, attach an additional	
ddress 1: P.O. Box 3758	 owner information can be found in the records of the register of deeds for the 	
ddress 2:		
ity:_WichitaState:KSZip:67201+		
be KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations snown on trie pla	
he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
ne KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredelect one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	tank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.	
ne KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredelect one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory will be required to send this information to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and	
The KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be enteredelect one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factory in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionable that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.	
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