110116_Stephens_3_16.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance of MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 214130
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: STEPHENS
Saltwater Disposal Well - Permit No.:	Sec wp
feet from E / W Line	Legal Description of Lease: T 33S R 36W Sec 16 ALL 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API NO. II DIIII PIL, WO OI FIOLO)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
	CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	N = #313 kt
Title: Regulatory Manager	Signature:
	Contact Person: Arlene Valliquette
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Mark Control of Contro	Date: 10/28/16
Dallas, Texas 75240	Signature: Arlinest elliquette
Title: N. Division Regulatory Manager	Oliginaturo.
Acknowledgment of Transfer: The above request for transfer of injection poted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Ransas Gorpotation
Commission records only and does not convey any ownership interest in t	he above injection well(s) or pit permit.
is acknowledged a	is acknowledged as
	the surface pit
the new operator and may continue to inject fluids as authorized b	
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
5DD 2/6/17	PRODUCTIONPEB U / ZUI/UIC FEB U / ZUII /
DISTRICT	ratorDistrict

Must Be Filed For All Wells

	STEPHENS		* Location: 16	5,33S,36W	
ease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16	1518920718	FNL	2640 FWL	GAS	PR
		FSL/FNL	FEL/FWL	· ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
A STATE OF THE STA			FEL/FWL		
			FEL/FWL		Received SAS CORPORATION COMMISSION
			FEL/FWL		NOV 0 8 2016
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
			FEL/FWL		
324.4.17.16.6.17.17.17.17.17.17.17.17.17.17.17.17.17.		501 /5NI	FEL/FWL		
		FSL/FNL	FEL/FWl		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL		/L	
		FSL/FNL		L	
		FSL/FNI			
		ECI/EN			
		FSL/FN		A Angelon and Ange	
ARTON CONTRACTOR CONTR		FSL/FNI			
		FSL/FN			
				VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446	Well Location:
lame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	Stavens
ddress 2:	County: Stevens Lease Name: STEPHENS Well #: 3-16
Dallas State: TX Zip: /3240 +	
ontact Person: Arlene Valliquette	Received
hone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION
urface Owner Information:	WICHITA, KS
lame: Mary Margaret Tarwater Rev. Tr.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: P.O. Box 27287	owner information can be found in the records of the register of deeds for the
ddress 2:	
City: Overland Park State:KS Zip: 66225- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner N	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface with his located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 of the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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