## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

heck Applicable Boxes:  MUST be submitted.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203665
Gas Gathering System:	Lease Name: STEVENS
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 30S R 34W Sec 17 ALL 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	III)001011 2411(47
SECTION CONTROL OF CON	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	——————————————————————————————————————
Type of Pit: Emergency Burn Settling	KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 WICHITA, KS
	11,7515
Title: Regulatory Manager	Signature:
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/05/11
Dallas, Texas 75240	Date: 10/27/16 Signature: alleguette
Title: N. Division Regulatory Manager	Signature: William Vallequitte
	the institute outflood pit pormit # has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface p
Permit No.: Recommended action:	permitted by No.:
Permit No.:	
Date	Date:
Date:	Authorized Signature
Authorized Signature	PRODUCTION 127 17 UID AN 27 2017

#### Side Two

#### Must Be Filed For All Wells

Lease Name	No.: 203665		* Location:	17,30S,34V	V	
Lease Name	· OTEVEN		and and the second second second			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	(Oil/	Type of Well /Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-17	1508100546	<b>2341</b> 2232 FSL	2292 FEL	Dist G GAS	PS 1/26/14	PR
		FSL/FNL	FEL/	FWL		·
			FEL/	FWL		
		FSL/FNL	FEL/	FWL		_
		FSL/FNL	FEL/	/FWL		
		FSL/FNL	FEL/	FWL		_
anna seider		FSL/FNL	FEL/	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		_
		FSL/FNL	FEL	/FWL		- 1 - 4
		FSL/FNL	FEL	/FWL	k	ANSAS CORPORATION COMMISSION
Towns and the second se		FSL/FNL	FEL	/FWL		NOV 0 8 2016  CONSERVATION DIVISION
		FSL/FNL	FEL	./FWL		WICHITA, KS
		FSL/FNL	FEL	_/FWL		
		FSL/FNL	FEI	L/FWL		
		FSL/FNL	FEI	L/FWL		
		FSL/FNL	FEI	L/FWL		
		FSL/FNL	FEI	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNI	LFE	EL/FWL		
10.00		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNI	LFE	EL/FWL		
		FSL/FNI	LFE	EL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

2244	W. W
OPERATOR: License # 32446	Well Location:Sec17 _Twp30 _S. R34 East X We
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	CTELIENIC
Address 2:	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
Contact Person: Arlene Valliquette	the lease below.
Phone: (972) 628 - 1558Fax: ()	<u>- 프립</u> 쥬 하는 사람들은 사람들은 사람들은 사람들이 되었다.
Email Address: Arlene.Valliquette@meritenergy.com	<u> </u>
Surface Owner Information:	
Name: J. Clair Stevens Trust #2 c/o First National Bank	When filing a Form T-1 involving multiple surface owners, attach an addition
Address 1: P.O. Box 913	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the county to county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
Add1655 2.	MOV 0.8 700b
City: Hutchinson State:KS Zip: 6/304 +	NOV 0 8 2016
If this form is being submitted with a Form C-1 (Intent) or CB-1	CONSERVATION DIVISION WICHITA, KS  (Cathodic Protection Borehole Intent), you must supply the surface owners as tank batteries, pipelines, and electrical lines. The locations shown on the page 1.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to the following:	CONSERVATION DIVISION WICHITA. KS  (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the patered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to select one of the following:    Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number   I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	CONSERVATION DIVISION WICHITA, KS  (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the pattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this reface, and email address.  In (s). I acknowledge that, because I have not provided this information, the reface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to select one of the following:    Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number   I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	CONSERVATION DIVISION WICHITA. KS  (Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the pattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this reface owner (s). I acknowledge that, because I have not provided this information, the reface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA and line form the form is the form.
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