110116_Stohr_A_2H.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte			
Oil Lease: No. of Oil Wells** Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 2222069 Lease Name: STOHR A Sec. 16 Twp. 29 R. 36 Exw		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 29S R 36W Sec 16 W2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Grant		
Number of Injection Wells**	Production Zone(s): CHASE Injection Zone(s):		
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.	injustion Zeneto).		
Surface Pit Permit No :	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Settingelved		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KANSAS CORPORATION COMMISSIO		
Type of Pit: Emergency Burn Settling	NOV 0 8 2016		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett CONSERVATION DIVISION		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 WICHITA, KS		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature: 1/1/93		
nide	1/00		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16		
Title: N. Division Regulatory Manager	Signature: alleguette		
Title: N. Division regulatory manager	olghature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
	permitted by No.:		
Permit No.: Recommended action:	permitted by No		
Deter	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR 1-26-17 PR	RODUCTION 1 27 17 UIJ AN 27 2017		
Mail to: Past OperatorNew Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 222069 16,29S,36W * Lease Name: STOHR A * Location: Well Status Footage from Section Line Type of Well Well No. API No. (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 1506721407 PR 1255 **FSL** 1387 **FWL** GAS 2H FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL _FEL/FWL FSL/FNL FEL/FWL Received
KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL NOV 08 2016 FEL/FWL FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL

A separate sheet may be attached if necessary

FSL/FNL

FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transf	er) CP-1 (Plugging Application)
OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC		S R 36 Fast X West
Address 1: 13727 Noel Rd., Suite 1200	County: Grant	
Address 2:	Lease Name: STOHR A	
City: DallasState:TXZip:75240+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Arlene Valliquette		
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Email / adross.		
Surface Owner Information: Name: KMC Ag.LLC, Attn: Kirby Clawson Address 1: P.O. Box 279 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the respective deeds for the county, and in the real estate property tax records of the COMMONICAMMISSION	
City: Plains State:KS Zip: 67869 +		NOV 0 8 2016
Otato.1102p1		
		CONSERVATION DIVISION WICHITA, KS
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered or Select one of the following:	k batteries, pipelines, and electrical lines.	The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, the	CB-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the k	vner(s). To mitigate the additional cost of sof the surface owner by filling out the top	the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-		d with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to	A1	th Division Regulatory Manage
Date: $\frac{10/9-8/16}{}$ Signature of Operator or Agent: $\frac{200}{}$	Vallymette Title:	