KANSAS CORPOR	RATION COMMISSION
OIL & GAS CONS	SERVATION DIVISION Form must be Typed
REQUEST FOR CH	ANGE OF OPERATOR Form must be Signed All blanks must be Filled
TRANSFER OF INJECTIO	N OR SURFACE PIT PERMIT
Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, hitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203769
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: STOUT
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 34S R 40W Sec 2 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	
	Date: 10/27/2016
Title: Regulatory Manager	Signature:
2244	Arlone Velliguette
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 Received KANSAS CORPORATION COMMISSI
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16 CONSERVATION DIVISION
Title: N. Division Regulatory Manager	Signature: allene Valliquette WICHITA, KS
	0
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION JAN 3 0 2017 UIC JAN 3 0 2017
Mail to: Past OperatorNew Operator	rDistrict

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 203769

Lease Name:	STOUT		* Location:,	34S,40W	· · · · · · · · · · · · · · · · · · ·	
Well No.	API No. (YR DRLD/PRE '67)	Footage from ( (i.e. FSL = Feet from )	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-2	1512900362	1344 FNL	<u>1305</u> FWL	GAS	PR	
		FSL/FNL	FEL/FWL		<u></u>	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<del>.</del>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·	Received	
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL	·	WICHITA, KS	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec2_Twp34_S. R. 40 East 🛛 West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: STOUT Well #: 1-2			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com	ission			
Phone: (972) 628 - 1558Fax: ()   Email Address: Arlene.Valliquette@meritenergy.com   Surface Owner Information:   Name: Shirley davis   Address 1: P.O. Box 95	sheet listing all of the information to the left for each surface owners. Surface owner information can be found in the records of the register of deeds for the			
Address 2: City: RollaState:KSZip:7954+	county, and in the real estate property tax records of the county treasurer.			
онуонногоонногоонногоонного				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. North Division Regulatory Manager

Date: 10/28/16	_Signature of Operator or Agent:_ Aleve Valliquette	Title:			
Date					